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New Mexico
Public Service Commission

Thirty-Fifth Annual Report

67th FISCAL YEAR
JULY 1, 1978 — JUNE 30, 1979

New Mexico
Public Service Commission

Thirty-Fifth Annual Report

67th FISCAL YEAR
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NEW MEXICO

Public Service Commission

BATAAN MEMORIAL BUILDING

Santa Fe, New Mexico

87503

RICHARD P. MONTOYA
CHAIRMAN

EILEEN GREVEY
COMMISSIONER

PHIL R. LUCERO
COMMISSIONER

BRUCE KING
GOVERNOR

To The Honorable Bruce King
Governor, State of New Mexico

Dear Governor King:

In compliance with the requirements of Section 15 of Article III of the New Mexico Public Utility Act, we transmit herewith the thirty-fifth Annual Report of the New Mexico Public Service Commission for your information and consideration.

This report includes the acts and proceedings of the Commission and statutes relating to the reports, and statements made to it by the public utilities subject to the provisions of the Public Utility Act.

Respectfully submitted,

Richard P. Montoya, Chairman
Eileen Grevey, Commissioner
Phil R. Lucero, Commissioner

October 31, 1979

NEW MEXICO PUBLIC SERVICE COMMISSION

THE COMMISSION

Richard P. Montoya ..... Chairman
Eileen Grevey ..... Commissioner
Phil R. Lucero ..... Commissioner

THE STAFF:

David S. Cohen ..... Commission Counsel
Anthony Garcia ..... Chief Engineer
John B. Granito ..... Chief Rate Analyst
Thomas J. Halpin ..... Information Specialist
Leonard A. Helman ..... Staff Counsel
Richard J. Johnson ..... Rate Analyst
Robert R. Johnson ..... Rate Analyst
Robert L. Maddox ..... Engineer
Edward Maestas ..... Financial Specialist
Marvin V. McIntyre ..... Engineer
Juan T. Medrano ..... Audit Manager
Patrick T. Ortiz ..... Staff Counsel
Alex Salazar ..... Financial Specialist
Robert L. Swartwout ..... Executive Director
Phillip Valdez ..... Financial Specialist
Lawrence G. Williams ..... Economic Analyst

SECRETARIAL STAFF:

Anita J. Angel ..... Clerk
Geraldine O. Beers ..... Secretary
Laurie Cisneros ..... Secretary
Helen Fauber ..... Secretary
Cynthia Foley ..... Stenographer
Lina Guerin ..... Administrator
Anita Martinez ..... Records Manager
Patricia I. Pruett ..... Secretary
Helen Stack ..... Clerk Specialist Supervisor

FISCAL:

Dennis Gee ..... Financial Specialist

June 30, 1979

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INTRODUCTION

The membership of the Commission underwent a change during the period covered by this, our Thirty-Fifth Annual Report. Commissioner Gary Blakeley resigned effective February 2, 1979. Commissioner Blakeley had served continuously since his appointment by Governor Jerry Apodaca. Governor Bruce King appointed Phil R. Lucero to fill the unexpired term of Gary Blakeley which terminates January 1, 1981. Commissioner Eileen Grevey remained to serve her unexpired term. Governor Bruce King reappointed Richard P. Montoya, designated as Chairman to serve another six-year term.

During the period of this Report the Commission adopted and promulgated its Second Revised General Order Number 1, "Rules of Practice and Procedure"; General Order Number 32-A, "Rules Governing Discontinuance of Utility Service for Non-Payment of Past Due Utility Charges" and continued its hearing on the promulgation of General Order Number 33, "Energy Conservation Rules and Regulations Governing Gas and Electric Utilities" and General Order Number 31, "Regulations Covering Rate Case Treatment of Certain Expenses".

The Commission heard a major case, No. 1419, in review of the automatic cost of service indexing system as applied to Public Service Company of New Mexico. The hearings extended over a total of thirty-seven days and produced in excess of 7000 pages of transcript. The Commission bifurcated its consideration of this first phase of the case with its first decision and order being issued December 29, 1978. That order among other things, did away with quarterly adjustment of rates for Public Service Company and substituted annual adjustment.

An interim committee of the New Mexico Legislature was created in 1978 for review of the Public Service Commission. Many hearings were held during the summer and fall where the Public Service Commission and their representatives testified as did representatives of the utility industry and consumer representatives.

A group of five laws entitled as a whole The National Energy Act (NEA), was passed into law at the federal level on November 9, 1978. The five acts include the Public Utilities Retail Policy Act (PURPA), the Natural Gas Policy Act (NGPA), the National Energy

Conservation Policy Act (NECPA), the Fuel Use Act (FUA), and the Energy Tax Act (ETA). Those acts impose many regulatory ratemaking standards for consideration by state utility commissions and include many other performance requirements.

The number of cases the Commission has to deal with today is increasing, but more importantly the issues in the current cases are more technically demanding and time consuming than they were in the past. There has been similar growth in the issues involved in financing and certificate cases through their being necessitated by capital expansion requirements. In addition, the recent increases in utility rates and the concern expressed by everyone affected thereby has caused the Commission to initiate more workload on its own through investigations, rulemakings and generic proceedings. This type of effort on the part of the Commission will have to increase if it is to be responsive to the problems of New Mexico utility consumers and if it is going to be able to become more efficient.

Efforts of this nature by the Commission have included rulemakings to update the rules of procedure, to establish rules and guidelines to deal with energy conservation and to set policy on utility advertising, dues, charitable contributions, et cetera. Without the development of such rules and policy these issues would have to be dealt with over and over again in cases brought before the Commission. The Commission considers such proceedings important not only because they result in better utility regulation, but also because they result in improving the efficiency of this Commission's operation. Other such proceedings planned for the future include the standardization of filing requirements, an investigation into the state of and need for automatic fuel and gas adjustment clauses, a so-called "consumer bill of rights" proceeding to establish workable rules for billing disputes, estimated meter readings, et cetera.

Another area of expanding workload is the handling of consumer inquiries and complaints. We are learning, as have other Commissions around the country, the higher utility bills increase the number of consumer inquiries and complaints about them.

POWERS AND DUTIES OF THE COMMISSION

The New Mexico Public Service Commission has a principal function of regulating public utility rates and service to the consumers of gas, electricity and water. This affects most of the citizens of New Mexico.

The commission and its powers and duties were originally established in 1941, by Laws of 1941, Chapter 84, containing 86 sections. The legislation is entitled the "New Mexico Public Utility Act." The act is now incorporated into the New Mexico Statutes Annotated, 1978 Compilation, as Chapter 62, Article III through VIII.

This act created a three-person commission, appointed by the Governor for staggered six year terms, with "general and exclusive power and jurisdiction to regulate and supervise every public utility in respect to its rates and service regulations, and in respect to its securities."

By related provisions of the act the jurisdiction over "every public utility" was confined to gas, electric, water and steam utilities there has actually been no operation of any steam utilities in this state, up to this time. Jurisdiction over transportation and communication public utilities, such as railway and telephone companies, is vested by our state constitution in our State Corporation Commission.

By other provisions of the act, there were some exceptions to the jurisdiction of the commission over the indicated gas, electric, water and steam utilities.

Municipally owned utilities are excepted from the act, unless the voters of a municipality vote for regulation under the act. To date, no such vote has been taken in a New Mexico municipality. (An exception to this exception is an electric municipal utility operating more than five miles beyond the municipal boundaries. In such case, and without such voting, there is rate and service regulation by the commission in the extended service area.)

Wholesaling utilities are partially exempted from the commission's jurisdiction by the act, the commission regulating rates and manner of delivery only. The wellhead price of intrastate gas is exempt from commission regulation, and there are other minor exceptions.

A principal exemption from commission regulation originally was that of rural electric cooperatives. This exemption was partially lifted by the legislature in 1961. In 1966 the New Mexico Supreme Court held the 1961 legislation unconstitutional and early in 1967 the 1961 legislation was rewritten (Laws of 1967, Chapter 96, effective March 15, 1967). This conferred upon the commission the same regulatory power over rural electric cooperatives as it has over investor-owned utilities. The principal additions to the 1961 legislation were full regulation over rates and financing.

Now, as to rate regulation, the following comments apply to all regulated utilities in the gas, electric and water fields.

The act requires that the rates charged by regulated utilities be just and reasonable, and that the service rendered be adequate and efficient. All utilities must file with the commission schedules of rates charged by them, setting forth the classification of users. The act prohibits the collection by any utility of a greater or lesser amount than the rate prescribed in the applicable filed schedule. It prohibits the grant of unreasonable preference or advantages to a person within a classification and the subjecting of any person to any unreasonable prejudice or disadvantage. No utility may maintain unreasonable differences as to rates for service either between localities or classes of service.

The utilities are required to give the commission thirty days' notice of proposed rate changes by filing with the commission schedules showing the proposed rates, and giving such notice to others as may be required by the commission. The commission, for good cause shown, may allow changes in rates without requiring the thirty days' notice, under such conditions as it may prescribe.

If a proposed and filed new rate is not approved by the commission either directly or by lapse of time, the commission either on complaint or on its own motion and on reasonable notice, may enter upon a hearing to decide the lawfulness of the proposed rates. The burden of proving the need for the rate change is on the utility.

Pending the rate hearing, the commission has the power to suspend the proposed rate for up to nine months beyond the proposed effective date, and may extend the period of suspension for not more than three months more if it decides the longer time is required.

When a proposed new rate is suspended, the utility may never-

theless, at the end of the initial suspension period, put the rate into effect, but only by filing a surety bond, or such other assurance as the commission may require, with the commission to guarantee the refunding to the customers, within thirty days of the commission's final order, of the excess collected over the rate finally fixed by the commission after hearing.

The commission's final order fixing the rate is subject to review of the district court on petition filed by any party to the commission proceedings, alleging that the order is unreasonable or unlawful or both. The burden of proof is on the party who appeals from the commission's order, and the court reviews the action of the commission on the record made before the commission. No new evidence or testimony is allowed.

The district court has no power to modify the commission's action or order appealed from, but shall either affirm, or annul and vacate the same. An appeal from the district court to the Supreme Court of New Mexico may be taken by "either party" which includes the commission if it has been overruled.

As to the regulation of utility financing, a frequent matter for hearings is on the "issuance, assumption or guarantee of securities." A public utility under the commission's authority generally must have prior approval of the issuance of stocks, and of the issuance of other long-term securities ("payable at periods of more than 18 months after the date thereof"). Approval is not given if it is found that the proposed transactions are inconsistent with the public interest, or for purpose or purposes not permitted by the act, or that the total of the applicant's securities will exceed the value of its properties and business. The increasing capital expansion needs of the utilities have increased the frequency and importance of these cases.

Hearings may be and are held before the commission on various matters other than on rate and financing matters, with the same review and appeal procedures as in rate cases.

No person may operate as a utility without obtaining from the commission a certificate of public convenience and necessity. This is, in effect, a license to do business which only the commission may issue. Public hearings are held to determine if certificates should be granted.

The commission has adopted rules and regulations for utilities in the areas over which it has jurisdiction and prescribed uniform systems of accounts.

Through Chapter 248 of the Laws of 1971 the commission must approve the location of large power plants and transmission lines from an environmental standpoint. This applies to out-of-state as well as in-state firms.

The commission has many powers and duties outside the Public Utility Act. No municipality may acquire or construct a utility with revenue bonds without commission approval of the purchase price and bond issue. The commission must also approve refunding bond issues of municipalities.

The commission is given complete jurisdiction over inter-community water and natural gas associations and rate jurisdiction over water and sanitation districts. These districts are governmental subdivisions of the state and quasi-municipalities. The commission must approve municipal gas operations by one municipality in another and settle territorial disputes between electric utilities in newly annexed areas.

STATE OF NEW MEXICO
PUBLIC SERVICE COMMISSION
STATEMENT OF RECEIPTS AND DISBURSEMENTS
67th Fiscal Year
July 1, 1978 through June 30, 1979

RECEIPTS	
General Fund Appropriation	$ 958.3*
Inspection and Supervision	2,626.1
Filing Fees	1.3
Sales of Misc. Documents and Publications	.9
Miscellaneous	-0-
Total Receipts	$3,586.6
DISBURSEMENTS (Including valid 67th FY Encumbrances)	
Personal Services	562.0
Employee Benefits	76.6
Travel	12.5
Maintenance and Repairs	2.6
Supplies	10.1
Contractual Services	231.0
Other Operating Cost	-0-
Capital Outlay	36.1
Out-of-State Travel	20.7
Total Disbursements	$ 951.6
Excess of Receipts over Disbursements	$2,635.0
DEDUCT	
Transfer to State General Fund	$2,628.3
Budgetary Reversion to State General Fund	6.7
Total Deduction	$2,635.0
BALANCE, June 30, 1979	-0-

*Thousands of Dollars

TABLE 1: PUBLIC UTILITIES OPERATING SUMMARY

	INVESTOR OWNED ELECTRIC UTILITIES		ELECTRIC COOPERATIVE UTILITIES		TOTAL GAS UTILITIES		WATER UTILITIES	
	1977	1978	1977	1978	1977	1978	1977	1978
OPERATING STATISTICS*								
Utility Plant Investment**	$864,361,068	$1,068,048,627	$169,597,516	$206,162,392	$197,676,095	$214,803,684	$49,117,894	$57,206,422
Operating Revenues	246,022,422	307,985,733	58,921,254	81,577,402	221,456,437	230,177,006	6,616,747	8,162,313
Operating and Maintenance Expenses	155,599,834	195,713,722	47,631,930	65,747,885	191,921,938	208,204,935	4,250,339	4,636,977
Annual Provisions for Depr'n, Amort'n & Depletion	16,814,279	20,114,088	4,971,445	5,920,084	5,498,405	6,028,327	1,089,470	1,099,390
Taxes***	26,089,124	33,410,712	1,664,990	2,011,408	11,188,338	8,103,935	(230,855)	(153,886)
TOTAL OPERATING REVENUE DEDUCTIONS	198,503,232	249,238,522	57,020,475	73,679,377	208,308,948	222,340,886	5,338,035	5,583,282
Net Operating Revenue	47,519,185	58,747,211	3,348,425	7,898,025	13,147,488	7,836,119	1,278,712	2,293,731
Accrued Reserves for Depr'n, Amort'n & Depletion	151,122,801	169,273,327	62,609,609	73,086,298	57,783,589	62,704,254	5,026,108	5,858,842
Stockholders Equity (or Proprietorship)****	272,575,112	381,231,748	N/A	N/A	95,365,529	98,385,729	27,548,641	23,959,438
Total Equities and Margins	N/A	N/A	46,302,076	52,310,032	N/A	N/A	N/A	N/A
Bonded Indebtedness	321,260,778	430,720,381	N/A	N/A	42,019,189	41,478,308	21,153,764	17,013,354
Total Long-Term Debt	323,248,584	432,330,019	83,604,193	111,173,393	72,747,746	76,254,362	25,268,621	22,634,514
Notes Payable	54,571,625	37,044,808	N/A	N/A	5,638,585	6,501,626	3,835,078	1,258,143
Earned Surplus	84,166,164	91,603,679	N/A	N/A	19,099,174	20,985,236	5,065,395	2,511,255
FINANCIAL AND OPERATING RATIOS	%	%	%	%	%	%	%	%
Stockholders Equity to Utility Plant Investment	31.52	36.59	N/A	N/A	48.24	45.80	56.09	42.00
Total Equities and Margins to Utility Plant Investment	N/A	N/A	27.30	25.37	N/A	N/A	N/A	N/A
Bonded Indebtedness to Utility Plant Investment	37.17	40.32	N/A	N/A	21.26	19.31	43.07	29.74
Total Long-Term Debt to Utility Plant Investment	37.40	40.48	49.30	53.92	36.80	35.50	51.44	39.57
Notes Payable to Utility Plant Investments	6.31	3.46	N/A	N/A	2.85	3.03	7.81	2.20
Annual Provision for Depr'n, Amort'n & Depletion to Utility Plant Investment	1.95	1.88	2.93	2.87	2.78	2.81	2.22	1.92
Operating and Maintenance Expenses to Operating Revenues	63.25	63.55	80.84	80.60	86.66	90.45	64.24	56.80
Taxes to Operating Revenues	10.60	10.85	2.83	2.47	5.05	3.52	3.49	1.88
TOTAL OPERATING REVENUE DEDUCTIONS TO OPERATING REVENUES*	80.69	80.93	96.77	90.32	94.06	96.60	80.67	68.40
Operating Revenues to Utility Plant Investment*	28.46	28.84	34.74	39.57	112.03	110.11	13.47	14.27
Accrued Reserves for Depr'n, Amort'n & Depletion to Utility Plant Investment	17.48	15.85	36.92	35.45	29.23	29.19	10.23	10.24

*Calendar Year
**Including Construction Work in Progress
***Including Provision for Income Tax Deferrals
****Total Proprietary Capital Less Earned Surplus

TABLE 2: INVESTOR-OWNED ELECTRIC UTILITIES CUSTOMER STATISTICS

	RESIDENTIAL & RURAL		COMMERCIAL & INDUSTRIAL		PUBLIC STREET & HIGHWAY LIGHTING		OTHER SALES TO PUBLIC AUTHORITIES		TOTAL (2)	
	(1) 1977	1978	1977	1978	1977	1978	1977	1978	1977	1978
Average Number of Customers	384,048	404,788	49,029	51,329	215	249	2,020	2,065	435,312	458,431
Kilowatt-Hour Sales (Thousands)	2,337,880	2,436,646	5,417,278	5,489,808	72,881	75,692	845,266	855,432	8,673,305	8,857,580
Gross Revenue From Sales	$ 95,339,807	$120,314,969	$167,758,207	$209,472,221	$ 3,210,207	$ 4,016,043	$ 25,403,274	$ 29,958,874	$291,711,559	$363,762,107
(1) Average Annual KWH Used Per Customer	6,088	6,019	110,491	106,953	338,972	303,984	418,448	414,253	19,925	19,322
(2) Average Annual Bill Per Customer	$ 248.25	$ 297.23	$ 3,421.61	$ 4,080.97	$ 14,936.14	$ 16,128.69	$ 12,575.88	$ 14,507.93	$ 670.12	$ 793.49
(3) Average Monthly Bill Per Customer	$ 20.69	$ 24.77	$ 285.13	$ 340.08	$ 1,244.68	$ 1,344.06	$ 1,048.00	$ 1,209.00	$ 55.84	$ 66.12
(4) Average Gross Revenue Per Kilowatt-Hour Sold	$ .0408	$ .0494	$ .0310	$ .0382	$ .0441	$ .0531	$ .0301	$ .0350	$ .0336	$ .0411

Note (1) Calendar Year
Note (2) Does not include sales to other electric utilities or interdepartmental sales

Note:
(1) KWH Hour sales ÷ Average Number of Customers
(2) Gross Revenue from Sales ÷ Average Number of Customers
(3) Average Annual bill per customer ÷ 12 months
(4) Gross Revenue from Sales ÷ Kilowatt Hour Sales

Note: 1978 figures are from annual reports page 409
for following companies:
(1) Community Public Service Company
(2) El Paso Electric Company
(3) New Mexico Electric Service Company
(4) Public Service Company of New Mexico
(5) Southwestern Public Service Company

TABLE 3: RURAL ELECTRIC COOPERATIVES CUSTOMER STATISTICS

	RESIDENTIAL		COMMERCIAL & INDUSTRIAL		PUBLIC STREET & HIGHWAY LIGHTING		OTHER SALES TO PUBLIC AUTHORITIES		IRRIGATION SALES		TOTAL	
	1977	1978 (a)	1977	1978	1977	1978	1977	1978	1977	1978	1977	1978
Average Number of Customers	93,460	97,336	20,593	21,961	154	120	1,033	547	4,296	3,894	119,536	123,858
Kilowatt-Hour Sales (Thousands)	515,395	540,109	1,245,159	1,337,319	10,105	10,088	18,588	9,430	193,506	204,695	1,982,753	2,101,641
Gross Revenues from Sales	$21,165,988	$25,307,228	$36,961,222	$46,736,957	$ 449,201	$ 485,862	$ 579,321	$ 760,219	$ 6,337,850	$ 7,707,708	$65,493,582	$80,997,974
1) Average Annual KWH Used Per Customer	5,146	5,548	60,465	60,895	65,617	84,066	17,994	17,240	45,043	52,567	16,587	16,968
2) Average Annual Bill Per Customer	$ 226.47	$ 259.99	$ 1,794.84	$ 2,128.18	$ 2,916.89	$ 4,048.85	$ 560.81	$ 1,389.79	$ 1,475.29	$ 1,979.38	$ 547.90	$ 653.96
3) Average Monthly Bill Per Customer	$ 18.87	$ 21.67	$ 149.57	$ 177.35	$ 243.07	$ 337.40	$ 46.73	$ 115.82	$ 122.94	$ 164.95	$ 45.65	$ 54.50
4) Average Gross Revenue Per Kilowatt-Hour	$ .0440	$ .0468	$ .0296	$ .0349	$ .0444	$ .0481	$ .0312	$ .0806	$ .0327	$ .0376	$ .0330	$ .0385

Does not include sales for resale.
Does not include:
(1) Plains Electric G & T Cooperative as their sales are to distributing members.

Includes total operation of following as they have only few customers in other states:
(1) Southwestern Electric Cooperative, Inc.
(2) Columbus Electric Cooperative, Inc.

Changes from 1977-1978:
(a) REA has requested that Co-op's merge sales to Public Authorities with the Residential classification of customers.

1) KILOWATT-HOUR SALES ÷ AVERAGE NUMBER OF CUSTOMERS
2) GROSS REVENUES FROM SALES ÷ AVERAGE NUMBER OF CUSTOMERS
3) AVERAGE ANNUAL BILL PER CUSTOMER ÷ 12
4) GROSS REVENUE ÷ KILOWATT-HOUR SALES

TABLE 4: NATURAL GAS UTILITIES' CUSTOMER STATISTICS

	CLASS OF CUSTOMERS							
	RESIDENTIAL & RURAL		COMMERCIAL & INDUSTRIAL		**ALL OTHERS		TOTAL	
	1977	1978	1977	1978	1977	1978	1977	1978*
Average No. of Customers	237,916	246,281	26,975	28,072	2,711	2,592	267,662	276,945
Sales MCF	24,470,116	24,836,275	85,000,871	70,592,376	12,235,893	12,732,175	121,706,880	108,160,826
Gross Revenue	$ 51,519,880	$ 61,312,071	$138,601,191	$131,703,412	$ 18,546,091	$ 22,631,427	$208,667,162	$215,646,912
1. Avg. Annual MCF Used Per Customer	103	101	3,151	2,515	4,416	4,912	455	391
2. Avg. Annual Bill Per Customer	$ 216.55	$ 248.95	$ 5,138.14	$ 4,691.63	$ 4,691.63	$ 6,692.92	$ 779.59	$ 778.66
3. Avg. Monthly Bill Per Customer	$ 18.05	$ 20.75	$ 428.18	$ 390.97	$ 390.97	$ 557.74	$ 64.97	$ 64.89
4. Avg. Gross Revenue Per MCF Sold	$ 2.11	$ 2.47	$ 1.63	$ 1.87	$ 1.87	$ 1.52	$ 1.71	$ 1.99

1. Sales MCF ÷ Avg. No. of Customers
2. Avg. Gross Revenue ÷ Avg. No. of Customers
3. Avg. Annual Bill Per Customer ÷ 12 Months
4. Gross Revenue ÷ Sales MCF

*Calendar Year
**Exclusive of Sales to Other Gas Companies
The figures compiled in this report were obtained from the Annual Reports for the utilities.

TABLE 5: WATER UTILITIES CUSTOMER STATISTICS

	CLASSES OF CUSTOMERS					
	RESIDENTIAL		ALL OTHER SALES		TOTAL	
	1977	1978	1977	1978	1977	1978
Average No. of Customers	31,930	34,028	4,795	4,914	36,725	38,942
Sales—Thousands of Gallons	7,722,577	8,612,380	2,361,677	2,346,214	10,084,258	10,958,594
Gross Revenues	$3,990,822	$4,932,112	$2,371,576	$3,069,364	$6,362,398	$8,001,476
Average Annual Gallons used Per Customer (M Gallons)	242	253	493	478	275	281
Average Annual Bill Per Customer	$ 124.99	$ 144.94	$ 494.59	$ 624.62	$ 173.24	$ 205.47
Average Monthly Bill Per Customer	$ 10.41	$ 12.08	$ 41.22	$ 52.05	$ 14.44	$ 17.12
Average Gross Revenue Per Thousand Gallons Sold	$ .52	$ .57	$ 1.00	$ 1.31	$ .63	$ .72

TABLE 6: ELECTRIC UTILITIES—MONTHLY RATES, RESIDENTIAL

Compiled from Information Furnished by the Utilities Listed as of June 30, 1979

COMMUNITY	Minimum Bill Amount	KWH	Refrigeration & Cooking 50 KWH	100 KWH	250 KWH	Ref'n, Cooking & Water Htng. 500 KWH	750 KWH	1000 KWH	Utility Serving Community
Alamogordo	$ 4.00	0.0	$ 6.77	$ 9.55	$17.88	$31.76	$45.64	$59.52	Community Public Service Company
Albuquerque	1.60	0.0	4.61	7.60	16.42	30.44	43.95	56.72	Public Service Company of New Mexico
Algodones	1.60	0.0	4.61	7.60	16.42	30.44	43.95	56.72	Public Service Company of New Mexico
Anthony	4.55	50.0	4.76	7.57	17.58	35.95	48.83	56.95	El Paso Electric Company
Anton Chico	6.00	50.0	6.81	12.11	22.03	38.55	55.08	71.60	Mora-San Miguel Electric Coop., Inc.
Aragon	6.61	40.0	7.37	11.13	17.33	27.67	38.10	48.93	Navopache Elec. Coop., Inc.
Arrey	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Artesia	3.50	0.0	5.74	7.98	14.71	25.92	34.36	42.79	Southwestern Public Service Company
Bayard	4.00	0.0	6.77	9.55	17.88	31.76	45.64	59.52	Community Public Service Company
Belen	1.60	0.0	4.61	7.60	16.42	30.44	43.95	56.72	Public Service Company of New Mexico
Berino	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Bernalillo	1.60	00.0	4.61	7.60	16.42	30.44	43.95	56.72	Public Service Company of New Mexico
Blanco	2.00	00.0	4.69	7.38	14.95	25.90	36.60	46.30	City of Farmington
Bloomfield	2.00	00.0	4.69	7.38	14.95	25.90	36.60	46.30	City of Farmington
Caballo	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Capitan	6.00	50.0	6.58	10.66	16.90	24.71	31.86	39.02	Otero County Electric Coop., Inc.
Capulin	4.93	00.0	8.36	13.22	20.29	31.08	41.62	52.16	Southwestern Elec. Coop., Inc.
Carlsbad	3.50	00.0	5.74	7.98	14.71	25.92	34.36	42.79	Southwestern Public Service Company
Carrizozo	6.00	50.0	6.58	10.66	16.90	24.71	31.86	39.02	Otero County Elec. Coop., Inc.
Causey	10.50	100.0	11.22	11.94	19.09	27.68	36.27	44.06	Roosevelt County Electric Coop., Inc.
Cedar Hill	2.00	00.0	4.69	7.38	14.95	25.90	36.60	46.30	City of Farmington
Central	4.00	0.0	6.77	9.55	17.88	31.76	45.64	59.52	Community Public Service Company
Chama	7.20	90.0	7.71	9.02	17.66	28.39	38.20	48.01	Northern Rio Arriba Elec. Coop., Inc.
Chamberino	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Cimarron	2.75	20.0	5.95	10.41	18.52	30.05	41.07	52.07	Springer Electric Coop., Inc.
Cliff	4.00	0.0	6.77	9.55	17.88	31.76	45.64	59.52	Community Public Service Company
Cloudcroft	6.00	50.0	6.58	10.66	16.90	24.71	31.86	39.02	Otero County Elec. Coop., Inc.
Clovis	3.50	00.0	5.74	7.98	14.71	25.92	34.36	42.79	Southwestern Public Service Company
Columbus	5.77	45.0	6.35	12.71	20.76	31.53	40.29	49.05	Columbus Electric Coop., Inc.
Corona	8.06	50.0	8.06	8.62	15.56	25.12	32.92	40.73	Central New Mexico Electric Coop., Inc.
Cuba	6.18	80.0	6.18	7.86	13.64	22.29	29.43	36.57	Jemez Mountains Electric Coop., Inc.
Datil	3.00	0.0	5.13	7.25	13.40	22.80	31.45	39.59	Socorro Electric Coop., Inc.
Deming	1.60	00.0	4.61	7.60	16.42	30.44	43.95	56.72	Public Service Company of New Mexico
Derry	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Des Moines	4.93	00.0	8.36	13.22	20.29	31.08	41.62	52.16	Southwestern Elec. Coop., Inc.
Dexter	3.50	00.0	5.74	7.98	14.71	25.92	34.36	42.79	Southwestern Public Service Company
Dona Ana	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Dora	10.50	100.0	11.22	11.94	19.09	27.68	36.27	44.06	Roosevelt County Elec. Coop., Inc.
Dulce	7.20	90.0	7.71	9.02	17.66	28.39	38.20	48.01	Northern Rio Arriba Elec. Coop., Inc.
Elida	10.50	100.0	11.22	11.94	19.09	27.68	36.27	44.06	Roosevelt County Elec. Coop., Inc.
Encino	8.06	50.0	8.06	8.62	15.56	25.12	32.92	40.73	Central New Mexico Elec. Coop., Inc.

Table 6—continued

Espanola	$ 6.18	80.0	$ 6.18	$ 7.86	$13.64	$22.29	$29.43	$36.57	Jemez Mountains Electric Coop., Inc.
Estancia	8.06	50.0	8.06	8.62	15.56	25.12	32.92	40.73	Central New Mexico Elec. Coop., Inc.
Eunice	1.50	25.0	3.93	6.89	13.94	22.06	32.58	43.50	New Mexico Electric Service Company
Fence Lake	3.00	0.0	5.13	7.25	13.40	22.80	31.45	39.59	Socorro Electric Cooperative, Inc.
Fairacres (Rural)	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Farmington	2.00	00.0	4.69	7.38	14.95	25.90	36.60	46.30	City of Farmington
Flora Vista	2.00	00.0	4.69	7.38	14.95	25.90	36.60	46.30	City of Farmington
Floyd	10.50	100.0	11.22	11.94	19.09	27.68	36.27	44.06	Roosevelt County Elec. Coop., Inc.
Folsom	2.78	20.0	5.95	10.41	18.52	30.05	41.07	52.07	Springer Electric Coop., Inc.
Fort Sumner	2.25	23.7	4.90	8.80	15.30	24.24	33.12	41.99	Farmers Electric Coop., Inc.
Fruitland	2.00	00.0	4.69	7.38	14.95	25.90	36.60	46.30	City of Farmington
Gallup (Rural)	1.50	00.0	4.69	7.53	14.77	25.99	37.21	48.43	City of Gallup
Garfield	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Gila	4.00	0.0	6.77	9.55	17.88	31.76	45.64	59.52	Community Public Service Company
Glenwood	6.61	40.0	7.37	11.13	17.33	27.67	38.10	48.93	Navopache Electric Coop., Inc.
**Glorieta	6.00	50.0	6.81	12.11	22.03	38.55	55.08	71.60	Mora-San Miguel Elec. Coop., Inc.
Grants	5.53	100.0	5.27	5.53	12.33	21.85	28.18	34.51	Continental Divide Elec. Coop., Inc.
Grenville	4.93	00.0	8.36	13.22	20.29	31.08	41.62	52.16	Southwestern Electric Coop., Inc.
Hachita	5.77	45.0	6.35	12.71	20.76	31.53	40.29	49.05	Columbus Electric Coop., Inc.
Hagerman	3.50	00.0	5.74	7.98	14.71	25.92	34.36	42.79	Southwestenr Public Service Company
Hanover	4.00	0.0	6.77	9.55	17.88	31.76	45.64	59.52	Community Public Service Company
Hatch	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Hobbs	1.50	25.0	3.93	6.89	13.94	22.06	32.58	43.50	New Mexico Electric Service
Hollywood	4.00	0.0	6.77	9.55	17.88	31.76	45.64	59.52	Community Public Service Company
Hope	3.55	40.0	4.17	7.28	13.54	22.72	30.37	39.42	Central Valley Elec. Coop., Inc.
Horse Springs	6.61	40.0	7.37	11.13	17.33	27.67	38.10	48.93	Navopache Elec. Coop., Inc.
Humble City	1.50	25.0	3.93	6.89	13.94	22.06	32.58	43.50	New Mexico Electric Service Company
Hurley	4.00	0.0	6.77	9.55	17.88	31.76	45.64	59.52	Community Public Service Company
Jal	1.50	25.0	3.93	6.89	13.94	22.06	32.58	43.50	New Mexico Electric Service Company
Jemez Springs	6.18	80.0	6.18	7.86	13.64	22.29	29.43	36.57	Jemez Mountain Elec. Coop., Inc.
Kirtland	2.00	00.0	4.69	7.38	14.95	25.90	36.60	46.30	City of Farmington
La Joya	3.00	00.0	5.13	7.25	13.40	22.80	31.45	39.59	Socorro Electric Coop., Inc.
Lake Arthur	3.50	00.0	5.74	7.98	14.71	25.92	34.36	42.79	Southwestern Public Service Company
Lakewood	3.55	40.0	4.17	7.28	13.54	22.72	30.37	39.42	Central Valley Elec. Coop., Inc.
La Luz	4.00	0.0	6.77	9.55	17.88	31.76	45.64	59.52	Community Public Service Company
La Mesa	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Lamy	1.60	00.0	4.61	7.60	16.42	30.44	43.95	56.72	Public Service Company of New Mexico
La Plata	2.00	00.0	4.69	7.38	14.95	25.90	36.60	46.30	City of Farmington
Las Cruces	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Las Vegas	1.60	00.0	4.61	7.60	16.42	30.44	43.95	56.72	Public Service Company of New Mexico

Table 6—continued

Lemitar	$ 3.00	0.0	$ 5.13	$ 7.25	$13.40	$22.80	$31.45	$39.59	Socorro Electric Coop., Inc.
Loco Hills	3.55	40.0	4.17	7.28	13.54	22.72	30.37	39.42	Central Valley Electric Coop., Inc.
Lordsburg	4.00	0.0	6.77	9.55	17.88	31.76	45.64	59.52	Community Public Service Company
Los Lunas	1.60	00.0	4.61	7.60	16.42	30.44	43.95	56.72	Public Service Company of New Mexico
Loving	3.50	00.0	5.74	7.98	14.71	25.92	34.32	42.79	Southwestern Public Service Company
Lovington	4.10	50.0	4.10	6.71	13.97	21.39	30.75	41.02	Lea County Electric Coop., Inc.
Lumberton	7.20	90.0	7.71	9.02	17.66	28.39	38.20	48.01	Northern Rio Arriba Elec. Coop., Inc.
Luna	6.61	40.0	7.37	11.13	17.33	27.67	38.10	48.93	Navopache Electric Coop., Inc.
Lybrook	6.18	80.0	6.18	7.86	13.64	22.29	29.43	36.57	Jemez Mountains Elec. Coop., Inc.
Magdalena	3.00	0.0	5.13	7.25	13.40	22.80	31.45	39.59	Socorro Electric Coop., Inc.
Malaga	3.50	00.0	5.74	7.98	14.71	25.92	34.36	42.79	Southwestern Public Service Company
Maxwell	2.78	20.0	5.95	10.41	18.52	30.05	41.07	52.07	Springer Electric Coop., Inc.
Melrose	2.25	23.7	4.90	8.80	15.38	24.24	33.12	41.99	Farmers Electric Coop., Inc.
Mesilla	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Mesilla Park	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Mesquite	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Milan	5.53	10.0	5.27	5.53	12.33	21.85	28.18	34.51	Continental Divide Elec. Coop., Inc.
Mora	6.00	50.0	6.81	12.11	22.03	38.55	55.08	71.60	Mora-San Miguel Electric Coop., Inc.
Monument	1.50	25.0	3.93	6.89	13.94	22.06	32.58	43.50	New Mexico Electric Service Company
Moriarty	8.06	50.0	8.06	8.62	15.56	25.12	32.92	40.73	Central New Mexico Electric Coop., Inc.
Mosquero	2.78	20.0	5.95	10.41	18.52	30.05	41.07	52.07	Springer Electrtric Coop., Inc.
Mountainair	8.06	50.0	8.06	8.62	15.56	25.12	32.92	40.73	Central New Mexico Elec. Coop., Inc.
Navajo Lake (Arboles Rosa)	5.00	60.0	5.00	6.50	9.83	12.60	16.98	21.35	La Plata Electric Association
Oil Center	1.50	25.0	3.93	6.89	13.94	22.06	32.58	43.50	New Mexico Electric Service Company
Organ	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Parkview	7.20	90.0	7.71	9.02	17.66	28.39	38.20	48.01	Northern Rio Arriba Elec. Coop., Inc.
**Pecos	6.00	50.0	6.81	12.11	22.03	38.55	55.08	71.60	Mora-San Miguel Electric Coop., Inc.
Pena Blanca	1.60	00.0	4.61	7.60	16.42	30.44	43.95	56.72	Public Service Company of New Mexico
Pie Town	3.00	0.0	5.13	7.25	13.40	22.80	31.45	39.59	Socorro Electric Coop., Inc.
Povadera	3.00	0.0	5.13	7.25	13.40	22.80	31.45	39.59	Socorro Electric Coop., Inc.
Portales	3.50	00.0	5.74	7.98	14.71	25.92	34.36	42.79	Southwestern Public Service Company
Quemado	3.00	0.0	5.13	7.25	13.40	22.80	31.45	39.59	Socorro Electric Cooperative, Inc.
Radium Springs	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Redrock	7.50	65.0	7.10	13.20	24.75	36.04	47.04	58.03	Duncan Valley Electric Coop., Inc.
Reserve	6.61	40.0	7.37	11.13	17.33	27.67	38.10	48.93	Navopache Electric Coop., Inc.
Rincon	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Rociada	6.00	50.0	6.81	12.11	22.03	38.55	55.08	71.60	Mora-San Miguel Elec. Coop., Inc.
Rodeo	5.77	45.0	6.35	12.71	20.76	31.53	40.29	49.05	Columbus Electric Coop., Inc.
Roswell	3.50	00.0	5.74	7.98	14.71	25.92	34.36	42.79	Southwestern Public Service Company
**Rowe	6.00	50.0	6.81	12.11	22.03	38.55	55.08	71.60	Mora-San Miguel Elec. Coop., Inc.

Table 6—continued

Roy	$ 2.78	20.0	$ 5.95	$10.41	$18.52	$30.05	$41.07	$52.07	Springer Electric Coop., Inc.
Ruidoso Downs	4.00	0.0	6.77	9.55	17.88	31.76	45.64	59.52	Community Public Service Company
Ruisodo	4.00	0.0	6.77	9.55	17.88	31.76	45.64	59.52	Community Public Service Company
Salem	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
San Acacia	3.00	0.0	5.13	7.25	13.40	22.80	31.45	39.59	Socorro Electric Coop., Inc.
San Antonio	3.00	0.0	5.13	7.25	13.40	22.80	31.45	39.59	Socorro Electric Coop., Inc.
San Jon	2.25	23.7	4.90	8.80	15.38	24.24	33.12	41.99	Farmers Electric Coop., Inc.
San Jose	6.00	50.0	6.81	12.11	22.03	38.55	55.08	71.60	Mora-San Miguel Electric Coop., Inc.
San Lorenzo	4.00	0.0	6.77	9.55	17.88	31.76	45.64	59.52	Community Public Service Company
San Miguel	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Santa Fe	1.60	00.0	4.61	7.60	16.42	30.44	43.95	56.72	Public Service Company of New Mexico
Santa Rosa	2.25	23.7	4.90	8.80	15.38	24.24	33.12	41.99	Farmers Electric Coop., Inc.
Sedan	4.93	00.0	8.36	13.22	20.29	31.08	41.62	52.16	Southwestern Elec. Coop., Inc.
Silver City	4.00	0.0	6.77	9.55	17.88	31.76	45.64	59.52	Community Public Service Company
Socorro	3.00	0.0	5.13	7.25	13.40	22.80	31.45	39.59	Socorro Electric Cooperative, Inc.
Taos	7.50	100.0	8.25	9.00	15.00	23.50	31.00	38.50	Kit Carson Electric Coop., Inc.
Tatum	4.10	50.0	4.10	6.71	13.97	21.39	30.75	41.02	Lea County Electric Coop., Inc.
**Terrero	6.00	50.0	6.81	12.11	22.03	38.55	55.08	71.60	Mora-San Miguel Elec. Coop., Inc.
Tesuque	1.60	00.0	4.61	7.60	16.42	30.44	43.95	56.72	Public Service Company of New Mexico
Texico	3.50	00.0	5.74	7.98	14.71	25.92	34.36	42.79	Southwestern Public Service Company
Tierra Amarilla	7.20	90.0	7.71	9.02	17.66	28.39	38.20	48.01	Northern Rio Arriba Elec. Coop., Inc.
Tularosa	4.00	0.0	6.77	9.55	17.88	31.76	45.64	59.52	Community Public Service Company
University Park	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Vado	4.55	50.0	4.76	7.57	17.58	35.95	43.83	56.95	El Paso Electric Company
Vanadium	4.00	0.0	6.77	9.55	17.88	31.76	45.64	59.52	Community Public Service Company
Vaughn	8.06	50.0	8.06	8.62	15.56	25.12	32.92	40.73	Central New Mexico Elec. Coop., Inc.
Veguita	3.00	0.0	5.13	7.25	13.40	22.80	31.45	39.59	Socorro Electric Cooperative, Inc.
Virden	7.50	65.0	7.10	13.20	24.75	36.04	47.04	58.03	Duncan Valley Electric Coop., Inc.
Wagon Mound	2.78	20.0	5.95	10.41	18.52	30.05	41.07	52.07	Springer Electric Cooperative, Inc.
Waterflow	2.00	00.0	4.69	7.38	14.95	25.90	36.60	46.30	City of Farmington
Watrous	6.00	50.0	6.81	12.11	22.03	38.55	55.08	71.60	Mora-San Miguel Elec. Coop., Inc.
Willard	8.06	50.0	8.06	8.62	15.56	25.12	32.92	40.73	Central New Mexico Elec. Coop., Inc.
Rural Territory Only	7.37	45.0	7.96	13.93	22.12	33.45	44.77	56.10	Rio Grande Electric Coop., Inc.
Rural Territory Only	6.00	0.0	8.40	10.80	18.00	30.00	39.50	49.00	Sierra Electric Cooperative, Inc.

TABLE 7: ELECTRIC UTILITIES—MONTHLY RATES, LIGHT COMMERCIAL AND SMALL POWER

Compiled from Information Furnished by the Utilities Listed as of June 30, 1979

COMMUNITY	Billing Demands (Kilowatts) and Monthly Consumptions (Kilowatt Hours) 0.75 KW 50 KWH	1.5 KW 150 KWH	3.0 KW 300 KWH	6.0 KW 750 KWH	12.0 KW 1500 KWH	30.0 KW 6000 KWH	Utility Serving Community
Alamogordo	$ 7.63	$ 14.88	$ 25.76	$ 58.39	$112.79	$439.14	Community Public Service Company
Albuquerque	6.46	13.36	23.72	54.81	106.61	365.44	Public Service Company of New Mexico
Algodones	6.46	13.36	23.72	54.81	106.61	365.44	Public Service Company of New Mexico
Anthony	13.20	19.59	29.17	57.93	103.45	370.30	El Paso Electric Company
Anton Chico, Note (1)	6.81	15.42	25.33	55.08	89.25	352.50	Mora-San Miguel Electric Cooperative, Inc.
Aragon	7.37	13.35	20.00	40.10	80.20	293.18	Navopache Electric Cooperative, Inc.
Arrey	13.20	19.59	29.17	57.93	103.45	370.30	El Paso Electric Company
Artesia	7.51	13.52	22.54	49.61	88.37	301.98	Southwestern Public Service Company
Bayard	7.63	14.88	25.76	58.39	112.79	439.14	Community Public Service Company
Belen	6.46	13.36	23.72	54.81	106.61	365.44	Public Service Company of New Mexico
Berino	13.20	19.59	29.17	57.93	103.45	370.30	El Paso Electric Company
Bernalillo	6.46	13.36	23.72	54.81	106.61	365.44	Public Service Company of New Mexico
Blanco	5.94	11.82	20.64	45.70	84.81	313.42	City of Farmington
Bloomfield	5.94	11.82	20.64	45.70	84.81	313.42	City of Farmington
Caballo	13.20	19.59	29.17	57.93	103.45	370.30	El Paso Electric Company
Capitan	6.58	12.74	18.99	31.86	57.83	227.11	Otero County Electric Cooperative, Inc.
Capulin, Note (1)	9.86	18.57	27.15	51.62	88.24	277.97	Southwestern Electric Cooperative, Inc.
Carlsbad	7.51	13.52	22.54	49.61	88.37	301.98	Southwestern Public Service Company
Carrizozo	6.58	12.74	18.99	31.86	57.83	227.11	Otero County Electric Cooperative, Inc.
Causey	11.22	14.65	22.81	44.77	68.23	204.84	Roosevelt County Electric Cooperative, Inc.
Cedar Hill	5.94	11.82	20.64	45.70	84.81	313.42	City of Farmington
Central	7.63	14.88	25.76	58.39	112.79	439.14	Community Public Service Company
Chama	7.71	13.84	22.87	53.68	109.11	329.78	Northern Rio Arriba Electric Cooperative, Inc.
Chamberino	13.20	19.59	29.17	57.93	103.45	370.30	El Paso Electric Company
Cimarron	6.95	14.96	24.13	50.12	88.94	293.36	Springer Electric Cooperative, Inc.
Cliff	7.63	14.88	25.76	58.39	112.79	439.14	Community Public Service Company
Cloudcroft	6.58	12.74	18.99	31.86	57.83	227.11	Otero County Electric Cooperative, Inc.
Clovis	7.51	13.52	22.54	49.61	88.37	301.98	Southwestern Public Service Company
Columbus	10.85	16.56	28.12	51.79	90.58	285.83	Columbus Electric Cooperative, Inc.
Corona	8.06	10.93	17.87	38.67	80.85	336.39	Central New Mexico Electric Cooperative, Inc.
Cuba	6.18	13.79	17.57	39.43	70.86	229.42	Jemez Mountains Electric Cooperative, Inc.
Datil	6.53	10.59	18.18	40.95	78.89	254.56	Socorro Electric Cooperative, Inc.
Deming	6.46	13.36	23.72	54.81	106.61	365.44	Public Service Company of New Mexico
Derry	13.20	19.59	29.17	57.93	103.45	370.43	El Paso Electric Company
Des Moines, Note (1)	9.86	18.57	27.15	51.62	88.24	277.97	Southwestern Electric Cooperative, Inc.
Dexter	7.51	13.52	22.54	49.61	88.37	301.98	Southwestern Public Service Company
Dona Ana	13.20	19.59	29.17	57.93	103.45	370.30	El Paso Electric Company
Dora	11.22	14.65	22.81	44.77	68.23	204.84	Roosevelt County Electric Cooperative, Inc.
Dulce	7.71	13.84	22.87	53.68	109.11	329.78	Northern Rio Arriba Electric Coop., Inc.
Eagle Nest	8.25	11.75	20.00	44.75	67.75	202.75	Kit Carson Electric Cooperative, Inc.

Table 7—continued

Elida	$ 11.22	$ 14.65	$ 22.81	$ 44.77	$ 68.23	$204.84	Roosevelt County Electric Cooperative, Inc.
El Rito, Note (1)	8.25	11.75	20.00	44.75	67.75	202.75	Kit Carson Electric Cooperative, Inc.
Encino	8.06	10.93	17.87	38.67	80.85	336.39	Central New Mexico Electric Coop., Inc.
Espanola	6.18	13.79	17.57	39.43	70.86	229.42	Jemez Mountains Electric Cooperative, Inc.
Estancia	8.06	10.93	17.87	38.67	80.85	336.39	Central New Mexico Electric Cooperative, Inc.
Eunice	4.18	11.25	20.35	47.21	92.27	330.24	New Mexico Electric Service Company
Fairacres	13.20	19.59	29.17	57.93	103.45	370.30	El Paso Electric Company
Farmington (Rural)	5.94	11.82	20.64	45.70	84.81	313.42	City of Farmington
Fence Lake	6.53	10.59	18.18	40.95	78.89	254.56	Socorro Electric Cooperative, Inc.
Flora Vista	5.94	11.82	20.64	45.70	84.81	313.42	City of Farmington
Floyd	11.22	14.65	22.81	44.77	68.23	204.84	Roosevelt County Electric Coop., Inc.
Folsom	6.95	14.96	24.13	50.12	88.94	293.36	Springer Electric Cooperative, Inc.
Fort Sumner, Note (1)	4.90	11.20	18.40	39.99	73.48	251.93	Farmers Electric Cooperative, Inc.
Fruitland	5.94	11.82	20.64	45.70	84.81	313.42	City of Farmington
Gallup (Rural)	7.54	14.88	25.51	52.46	94.87	371.78	City of Gallup
Garfield	13.20	19.59	29.17	57.93	103.45	370.30	El Paso Electric Company
Gila	7.63	14.88	25.76	58.39	112.79	439.14	Community Public Service Company
Glenwood	7.37	13.35	20.00	40.10	80.20	293.18	Navopache Electric Cooperative, Inc.
Glorietta*	6.81	15.42	25.33	55.08	89.25	352.50	Mora-San Miguel Electric Coop., Inc.
Grants	3.27	9.40	16.19	36.58	68.06	216.45	Continental Divide Electric Coop., Inc.
Grenville, Note (1)	9.86	18.57	27.15	51.62	88.24	277.97	Southwestern Electric Cooperative, Inc.
Hachita	10.85	16.56	28.12	51.79	90.58	285.83	Columbus Electric Cooperative, Inc.
Hagerman	7.51	13.52	22.54	49.61	88.37	301.98	Southwestern Public Service Company
Hanover	7.63	14.88	25.76	58.39	112.79	439.14	Community Public Service Company
Hatch	13.20	19.59	29.17	57.93	103.45	370.30	El Paso Electric Company
Hobbs	4.18	11.25	20.35	47.21	92.21	330.24	New Mexico Electric Service Company
Hollywood	7.63	14.88	25.76	58.39	112.79	439.14	Community Public Service Company
Hope	4.17	10.39	19.72	43.72	75.88	231.33	Central Valley Electric Coop., Inc.
Horse Springs	7.37	13.35	20.00	40.10	80.20	393.18	Navopache Electric Cooperative, Inc.
Humble City	4.18	11.25	20.35	47.21	92.27	330.24	New Mexico Electric Service Company
Hurley	7.63	14.88	25.76	58.39	112.79	439.14	Community Public Service Company
Jal	4.18	11.25	20.35	47.21	92.27	330.24	New Mexico Electric Service Company
Jemez Springs	6.18	13.79	17.57	39.43	70.86	229.42	Jemez Mountains Electric Coop., Inc.
Kirtland	5.94	11.82	20.64	45.70	84.81	313.42	City of Farmington
Lake Arthur	7.51	13.52	22.54	49.61	88.37	301.98	Southwestern Public Service Company
Lakewood	4.17	10.39	19.72	43.72	75.88	231.33	Central Valley Electric Service Company
La Joya	6.53	10.59	18.18	40.95	78.89	254.56	Socorro Electric Cooperative, Inc.
La Luz	7.63	14.88	25.76	58.39	112.79	439.14	Community Public Service Company
La Mesa	13.20	19.59	29.17	57.93	103.45	370.30	El Paso Electric Company
Lamy	6.46	13.36	23.72	54.81	106.61	365.44	Public Service Company of New Mexico
La Plata	5.94	11.82	20.64	45.70	84.81	313.42	City of Farmington

Table 7—continued

Las Cruces	$ 13.20	$ 19.59	$ 29.17	$ 57.93	$103.45	$370.30	El Paso Electric Company
Las Vegas	6.46	13.36	23.72	54.81	106.61	365.44	Public Service Company of New Mexico
Lemitar	6.53	10.59	18.18	40.95	78.89	254.56	Socorro Electric Cooperative, Inc.
Loco Hills	4.17	10.39	19.72	43.72	75.68	231.33	Central Valley Electric Cooperative, Inc.
Lordsburg	7.63	14.88	25.76	58.39	112.79	439.14	Community Public Service Company
Los Lunas	6.46	13.36	23.72	54.81	106.61	365.44	Public Service Company of New Mexico
Loving	7.51	13.52	22.54	49.61	88.37	301.98	Southwestern Public Service Company
Lovington	4.85	10.56	19.12	44.35	80.81	267.22	Lea County Electric Cooperative, Inc.
Lumberton	7.71	13.84	22.87	53.68	109.11	329.78	Northern Rio Arriba Electric Coop., Inc.
Luna	7.37	13.35	20.00	40.10	80.20	293.18	Navopache Electric Cooperative, Inc.
Lybrook	6.18	13.79	17.57	39.43	70.86	229.42	Jemez Mountains Electric Cooperative, Inc.
Malaga	7.51	13.52	22.54	49.61	88.37	301.98	Southwestern Public Service Company
Magdalena, Note (1)	6.53	10.59	18.18	40.95	78.89	254.56	Socorro Electric Cooperative, Inc.
Maxwell	6.95	14.96	24.13	50.12	88.94	293.36	Springer Electric Cooperative, Inc.
Melrose, Note (1)	4.90	11.20	18.40	39.99	73.48	251.93	Farmers Electric Cooperative, Inc.
Mesilla	13.20	19.59	29.17	57.93	103.45	370.30	El Paso Electric Company
Mesilla Park	13.20	19.59	29.17	57.93	103.45	370.30	El Paso Electric Company
Mesquite	13.20	19.59	29.17	57.93	103.45	370.30	El Paso Electric Company
Milan	3.27	9.40	16.19	36.58	68.06	216.45	Continental Divide Elec. Coop., Inc.
Monument	4.18	11.25	20.35	47.21	92.27	330.24	New Mexico Electric Service Company
Mora, Note (1)	6.81	15.42	25.33	55.08	89.25	352.50	Mora-San Miguel Electric Coop., Inc.
Moriarty	8.06	10.93	17.87	38.67	80.85	336.39	Central New Mexico Electric Coop., Inc.
Mosquero	6.95	14.96	24.13	50.12	88.94	293.36	Springer Electric Cooperative, Inc.
Mountainair	8.06	10.93	17.87	38.67	80.85	336.39	Central New Mexico Electric Coop., Inc.
Navajo Lake (Arboles-Rosa)	5.00	8.80	13.80	27.30	47.30	137.30	La Plata Electric Association
Oil Center	4.18	11.25	20.35	47.21	92.27	330.24	New Mexico Electric Service Company
Ojo Caliente, Note (1)	8.25	11.75	20.00	44.75	67.75	202.75	Kit Carson Electric Coop., Inc.
Organ	13.20	19.59	29.17	57.93	103.45	370.30	El Paso Electric Company
Parkview	7.71	13.84	22.87	53.68	109.11	329.78	Northern Rio Arriba Electric Coop., Inc
Pecos*	6.81	15.42	25.33	55.08	89.25	352.50	Mora-San Miguel Electric Coop., Inc.
Pena Blanca	6.46	13.36	23.72	54.81	106.61	365.44	Public Service Company of New Mexico
Pie Town	6.53	10.59	18.18	40.95	78.89	254.56	Socorro Electric Cooperative, Inc.
Polvadera	6.53	10.59	18.18	40.95	78.89	254.56	Socorro Electric Cooperative, Inc.
Portales	7.51	13.52	22.54	49.61	88.37	301.98	Southwestern Public Service Company
Quemado, Note (1)	6.53	10.59	18.18	40.95	78.89	254.56	Socorro Electric Cooperative, Inc.
Questa, Note (1)	8.25	11.75	20.00	44.75	67.75	202.75	Kit Carson Electric Cooperative, Inc.
Radium Springs	13.20	19.59	29.17	57.93	103.45	370.30	El Paso Electric Company
Ranchos de Taos, Note (1)	8.25	11.75	20.00	44.75	67.75	202.75	Kit Carson Electric Cooperative, Inc.
Redrock	7.10	17.80	30.09	64.74	105.97	303.88	Duncan Valley Electric Coop., Inc.
Reserve	7.37	13.35	20.00	40.10	80.20	293.18	Navopache Electric Cooperative, Inc.

Table 7—continued

Rincon	$ 13.20	$ 19.59	$ 29.17	$ 57.93	$103.45	$370.30	El Paso Electric Company
Rociada, Note (1)	6.81	15.42	25.33	55.08	89.25	352.50	Mora-San Miguel Electric Cooperative, Inc.
Rodeo	10.85	16.56	28.12	51.79	90.58	285.83	Columbus Electric Cooperative, Inc.
Roswell	7.51	13.52	22.54	49.61	88.37	301.98	Southwestern Public Service Company
Rowe*	6.81	15.42	25.33	55.08	89.25	352.50	Mora-San Miguel Electric Cooperative, Inc.
Roy	6.95	14.96	24.13	50.12	88.94	293.36	Springer Electric Cooperative, Inc.
Ruidoso	7.63	14.88	25.76	58.39	112.79	439.14	Community Public Service Company
Ruidoso Downs	7.63	14.88	25.76	58.39	112.79	439.14	Community Public Service Company
Salem	13.20	19.59	29.17	57.93	103.45	370.30	El Paso Electric Company
San Acacia, Note (1)	6.53	10.59	18.18	40.95	78.89	254.56	Socorro Electric Cooperative, Inc.
San Antonio	6.53	10.59	18.18	40.95	78.89	254.56	Socorro Electric Cooperative, Inc.
San Jon, Note (1)	4.90	11.20	18.40	39.99	73.48	251.93	Farmers Electric Cooperative, Inc.
San Jose, Note (1)	6.81	15.42	25.33	55.08	89.25	352.50	Mora-San Miguel Electric Cooperative, Inc.
San Lorenzo	7.63	14.88	25.76	58.39	112.79	439.14	Community Public Service Company
San Miguel	13.20	19.59	29.17	57.93	103.45	370.30	El Paso Electric Company
Santa Fe	6.46	13.36	23.72	54.81	106.61	365.44	Public Service Company of New Mexico
Santa Rosa, Note (1)	4.90	11.20	18.40	39.99	73.48	251.93	Farmers Electric Cooperative, Inc.
Sedan, Note (1)	9.86	18.57	27.15	51.62	88.24	277.97	Southwestern Electric Cooperative, Inc.
Silver City	7.63	14.88	25.76	58.39	112.79	439.14	Community Public Service Company
Socorro, Note (1)	6.53	10.59	18.18	40.95	78.89	254.56	Socorro Electric Cooperative, Inc.
Taos, Note (1)	8.25	11.75	20.00	44.75	67.75	202.75	Kit Carson Electric Cooperative, Inc.
Tatum	4.85	10.56	19.12	44.35	80.41	267.22	Lea County Electric Cooperative, Inc.
Terrero*	6.81	15.42	25.33	55.08	89.25	352.50	Mora-San Miguel Electric Cooperative, Inc.
Tesuque	6.46	13.36	23.72	54.81	106.61	365.44	Public Service Company of New Mexico
Texico	7.51	13.52	22.54	49.61	88.37	301.98	Southwestern Public Service Company
Tierra Amarilla	7.71	13.84	22.87	53.68	109.11	329.78	Northern Rio Arriba Elec. Coop., Inc.
Tularosa	7.63	14.88	25.76	58.39	112.79	439.14	Community Pulbic Service Company
University Park	13.20	19.59	29.17	57.93	103.45	370.30	El Paso Electric Company
Vado	13.20	19.59	29.17	57.93	103.45	370.30	El Paso Electric Company
Vanadium	7.63	14.88	25.76	58.39	112.79	439.14	Community Public Service Company
Vaughn	8.06	10.93	17.87	38.67	80.85	336.39	Central New Mexico Electric Coop., Inc.
Veguita	6.53	10.59	18.18	40.95	78.89	254.56	Socorro Electric Cooperative, Inc.
Virden	7.10	17.80	30.09	64.74	105.97	303.88	Duncan Valley Electric Cooperative, Inc.
Wagon Mound	6.95	14.96	24.13	50.12	88.94	293.36	Springer Electric Cooperative, Inc.
Waterflow	5.94	11.82	20.64	45.70	84.81	313.42	City of Farmington
Watrous, Note (1)	6.81	15.42	25.33	55.08	89.25	352.50	Mora-San Miguel Electric Cooperative, Inc.
Willard	8.06	10.93	17.87	38.67	80.85	336.39	Central New Mexico Electric Cooperative, Inc.
Rural Territory Only	7.96	17.36	25.78	51.02	81.20	307.15	Rio Grande Electric Cooperative, Inc.
Rural Territory Only	10.15	16.20	26.40	52.50	105.00	330.00	Sierra Electric Cooperative, Inc.

Note (1)—No Billing Demand for commercial rates
*—Separate meters water heaters (includes Fuel Cost Adjustment Charges where Applicable)

TABLE 8: ELECTRIC UTILITIES MONTHLY RATES—GENERAL POWER SERVICE

Compiled from Information Furnished by the Utilities as of June 30, 1979

COMMUNITY	25 KW 10,000 KWH	50KW 10,000 KWH	15,000 KWH	75 KW 15,000 KWH	30,000 KWH	150 KW 30,000 KWH	60,000 KWH	300 KW 60,000 KWH	120,000 KWH	Utility Serving Community
Alamogordo	$ 702.74	$ 725.24	$ 937.85	$1,037.85	$1,608.21	$1,975.71	$3,116.41	$3,851.41	$6,132.82	Community Public Service Company
Albuquerque	589.73	593.23	788.60	884.85	1,470.94	1,759.69	2,931.88	3,404.38	5,748.76	Pub. Service Company of New Mexico
Anthony	475.20	615.20	756.65	930.65	1,355.00	1,837.00	2,685.70	3,669.70	5,367.10	El Paso Electric Company
Anton Chico—Note (3)	474.15	607.90	793.40	927.15	1,483.65	1,884.90	2,997.90	3,800.40	6,026.40	Mora-San Miguel Electric Coop., Inc.
Aragon	515.80	613.30	822.45	919.95	1,547.40	1,839.90	3,064.80	3,649.80	5,979.60	Navopache Electric Coop., Inc.
Artesia	419.22	503.18	648.78	751.15	1,118.75	1,439.12	2,157.32	2,798.06	4,234.46	Southwestern Public Service Company
Bayard	702.74	725.24	937.85	1,037.85	1,608.21	1,975.71	3,116.41	3,851.41	6,132.82	Community Public Service Company
Belen	589.73	593.23	788.60	884.85	1,470.94	1,759.69	2,931.88	3,404.38	5,748.76	Pub. Service Company of New Mexico
Bernalillo	589.73	593.23	788.60	884.85	1,470.94	1,759.69	2,931.88	3,404.38	5,778.76	Pub. Service Company of New Mexico
Blanco	445.54	513.04	657.05	769.55	1,201.61	1,539.11	2,403.22	3,078.22	4,806.43	Farmington, City of
Bloomfield	445.54	513.04	657.05	769.55	1,201.61	1,539.11	2,403.22	3,078.22	4,806.43	Farmington, City of
Capitan—Note (2)	497.43	553.68	711.77	768.02	1,092.29	1,261.04	1,909.58	2,247.08	3,544.16	Otero County Electric Coop., Inc.
Carlsbad	419.22	503.18	648.78	751.15	1,118.75	1,439.12	2,157.32	2,798.06	4,234.46	Southwestern Public Service Company
Carrizozo—Note (2)	497.43	553.68	711.77	768.02	1,092.29	1,261.04	1,909.58	2,247.08	3,544.16	Otero County Electric Coop., Inc.
Causey	403.56	543.56	675.34	815.34	1,210.68	1,630.68	2,421.36	3,261.36	4,842.72	Roosevelt County Elec. Coop., Inc.
Cedar Hill	445.54	513.04	657.05	769.55	1,201.61	1,539.11	2,403.22	3,078.22	4,806.43	City of Farmington
Central	702.74	725.24	937.85	1,037.85	1,608.21	1,975.71	3,116.41	3,851.41	6,132.82	Community Public Service Company
Chama	394.88	487.38	638.57	731.07	1,184.64	1,462.14	2,369.28	2,924.28	4,738.56	Northern Rio Arriba Elec. Coop., Inc.
Cimarron	540.94	590.94	740.94	886.41	1,622.82	1,772.82	2,995.63	3,295.64	5,241.28	Springer Electric Coop., Inc.
Clovis	419.22	503.18	648.78	751.15	1,118.75	1,439.12	2,157.32	2,798.06	4,234.46	Southwestern Public Service Company
Cloudcroft—Note (2)	497.43	553.68	711.77	768.02	1,092.29	1,261.04	1,909.58	2,247.08	3,544.16	Otero County Electric Coop., Inc.
Columbus	401.79	483.04	643.31	724.56	1,205.38	1,449.13	2,410.76	2,898.26	4,821.52	Columbus Electric Coop., Inc.
Corona	357.32	482.32	598.48	723.48	1,071.95	1,446.95	2,143.91	2,893.91	4,287.81	Central New Mexico Elec. Coop., Inc.
Datil	350.94	440.94	556.41	656.41	1,032.82	1,325.32	2,078.14	2,618.14	4,123.78	Socorro Electric Coop., Inc.
Deming	589.73	593.23	788.60	884.85	1,470.94	1,759.69	2,931.88	3,404.38	5,748.76	Pub. Service Company of New Mexico
Dexter	419.22	503.18	648.78	751.15	1,118.75	1,439.12	2,157.32	2,798.06	4,234.46	Southwestern Public Service Company
Dora	403.56	543.56	675.34	815.34	1,210.68	1,630.68	2,421.36	3,261.36	4,842.72	Roosevelt County Electric Coop., Inc.
Dulce	394.88	487.38	638.57	731.07	1,184.64	1,462.14	2,369.28	2,924.28	4,738.56	Northern Rio Arriba Elec. Coop., Inc.
Eagle Nest—Note (1)	342.75	432.50	559.00	648.75	1,028.25	1,297.50	2,056.50	2,595.00	4,113.00	Kit Carson Electric Coop., Inc.
Elida	403.56	543.56	675.34	815.34	1,210.68	1,630.68	2,421.36	3,261.36	4,842.72	Roosevelt County Electric Coop., Inc.
El Rito—Note (1)	342.75	432.50	559.00	648.75	1,028.25	1,297.50	2,056.50	2,595.00	4,113.00	Kit Carson Electric Coop., Inc.
Encino	357.32	482.32	598.48	723.48	1,071.95	1,446.95	2,143.91	2,893.91	4,287.81	Central New Mexico Elec. Coop., Inc.
Estancia	357.32	482.32	598.48	723.48	1,071.95	1,446.95	2,143.91	2,893.91	4,287.81	Central New Mexico Elec. Coop., Inc.
Eunice	450.36	500.96	669.36	710.51	1,209.08	1,336.58	2,335.00	2,590.00	4,542.71	New Mexico Elec. Service Company
Farmington (Rural)	445.54	513.04	657.05	769.55	1,201.61	1,539.11	2,403.22	3,078.22	4,806.43	City of Farmington
Fence Lake	350.94	440.94	556.41	656.41	1,032.82	1,325.32	2,078.14	2,618.14	4,123.78	Socorro Electric Coop., Inc.
Flora Vista	445.54	513.04	657.05	769.55	1,201.61	1,539.11	2,403.22	3,078.22	4,806.43	City of Farmington
Floyd	403.56	543.56	675.34	815.34	2,210.68	1,630.68	2,421.36	3,261.36	4,842.72	Roosevelt County Electric Coop., Inc.
Folsom	540.94	590.94	740.94	886.41	1,622.82	1,772.82	2,995.63	3,295.64	5,241.28	Springer Electric Coop., Inc.
Fort Sumner	369.64	467.38	603.31	701.07	1,108.89	1,402.13	2,217.75	2,444.25	4,435.50	Farmers Electric Coop., Inc.
Fruitland	445.54	513.04	657.05	769.55	1,201.61	1,539.11	2,403.22	3,078.22	4,806.43	City of Farmington

Table 8—continued

Gallup	$ 701.08	$ 701.08	$ 975.48	$ 975.48	$1,456.46	$1,606.46	$2,707.92	$3,157.92	$5,358.84	City of Gallup
Glenwood	515.80	613.30	822.45	919.95	1,547.40	1,839.90	3,064.80	3,649.80	5,979.60	Navopache Electric Cooperative, Inc.
Grants	318.09	318.09	419.64	477.14	781.77	954.27	1,563.54	1,908.54	3,127.08	Continental Divide Electric Coop., Inc.
Hachita	401.79	483.04	643.31	724.56	1,205.38	1,449.13	2,410.76	2,898.26	4,821.52	Columbus Electric Cooperative, Inc.
Hagerman	419.22	503.18	648.78	751.15	1,118.75	1,439.12	2,157.32	2,798.06	4,234.46	Southwestern Public Service Company
Hanover	702.74	725.24	937.85	1,037.85	1,608.21	1,975.71	3,116.41	3,851.41	6,132.82	Community Public Service Company
Hatch	475.20	615.20	756.65	930.65	1,355.00	1,837.00	2,685.70	3,669.70	5,367.10	El Paso Electric Company
Hobbs	450.36	500.96	669.36	710.51	1,209.08	1,336.58	2,335.00	2,590.00	4,542.71	New Mexico Elec. Service Company
Hope	N/A	338.81	463.42	508.30	881.96	1,016.58	1,763.91	2,033.16	3,527.82	Central Valley Electric Coop., Inc.
Horse Springs	515.80	613.30	822.45	919.95	1,547.40	1,839.90	3,064.80	3,649.80	5,979.60	Navopache Electric Cooperative, Inc.
Humble City										New Mexico Elec. Service Company
Hurley	702.74	725.24	937.85	1,037.85	1,608.21	1,975.71	3,116.41	3,851.41	6,132.82	Community Public Service Company
Jal										New Mexico Elec. Service Company
Kirtland	445.54	513.04	657.05	769.55	1,201.61	1,539.11	2,403.22	3,078.22	4,806.43	City of Farmington
Lake Arthur	419.22	503.18	648.78	751.15	1,118.75	1,439.12	2,157.32	2,798.06	4,234.46	Southwestern Public Service Company
La Joya	350.94	440.94	556.41	656.41	1,032.82	1,325.32	2,078.14	2,618.14	4,123.78	Socorro Electric Cooperative, Inc.
Lakewood	N/A	338.81	463.42	508.30	881.96	1,016.58	1,763.91	2,033.16	3,527.82	Central Valley Electric Coop., Inc.
Las Cruces	475.20	615.20	756.65	930.65	1,355.00	1,837.00	2,685.70	3,669.70	5,367.10	El Paso Electric Company
Lemitar	350.94	440.94	556.41	656.41	1,032.82	1,325.32	2,078.14	2,618.14	4,123.78	Socorro Electric Cooperative, Inc.
Loco Hills	N/A	338.81	463.42	508.30	881.96	1,016.58	1,763.91	2,033.16	3,527.82	Central Valley Electric Coop., Inc.
Lordsburg	702.74	725.24	937.85	1,037.85	1,608.21	1,975.71	3,116.41	3,851.41	6,132.82	Community Public Service Company
Los Lunas	589.73	596.23	788.60	884.85	1,470.94	1,759.69	2,931.88	3,404.38	5,748.76	Pub. Service Company of New Mexico
Loving	419.22	503.18	648.78	751.15	1,118.75	1,439.12	2,157.32	2,798.06	4,234.46	Southwestern Public Service Company
Lovington	406.50	443.50	626.85	663.85	1,207.90	1,324.80	2,410.30	2,647.00	4,814.20	Lea County Electric Cooperative, Inc.
Lumberton	394.88	487.38	638.57	731.07	1,184.64	1,462.14	2,369.28	2,924.28	4,738.56	Northern Rio Arriba Elec. Coop., Inc.
Luna										Navopache Electric Cooperative, Inc.
Magdalena	350.94	440.94	556.41	656.41	1,032.82	1,325.32	2,078.14	2,618.14	4,123.78	Socorro Electric Cooperative, Inc.
Malaga	419.22	503.18	648.78	751.15	1,118.75	1,439.12	2,157.32	2,798.06	4,234.46	Southwestern Public Service Company
Maxwell	540.94	590.94	740.94	886.41	1,622.82	1,772.82	2,995.63	3,295.64	5,241.28	Springer Electric Cooperative, Inc.
Melrose	369.64	467.38	603.31	701.07	1,108.89	1,402.13	2,217.75	2,444.25	4,435.50	Farmers Electric Cooperative, Inc.
Milan	318.09	318.09	419.64	477.14	781.77	954.27	1,563.54	1,908.54	3,127.08	Continental Divide Electric Coop., Inc.
Monument										New Mexico Elec. Service Company
Mora—Note (3)	474.15	607.90	793.40	927.15	1,483.65	1,884.90	2,997.90	3,800.40	6,026.40	Mora-San Miguel Electric Coop., Inc.
Moriarty	357.32	482.32	598.48	723.48	1,071.95	1,446.95	2,143.91	2,893.91	4,287.81	Central New Mexico Elec. Coop., Inc.
Mosquero	540.94	590.94	740.94	886.41	1,622.82	1,772.82	2,995.63	3,295.64	5,241.28	Springer Electric Cooperative, Inc.
Mountainair	357.32	482.32	598.48	723.48	1,071.95	1,446.95	2,143.91	2,893.91	4,287.81	Central New Mexico Elec. Coop., Inc.
Navajo Lake (Arboles Rosa)	206.25	287.50	350.00	431.25	618.75	862.50	1,237.50	1,725.00	2,475.00	La Plata Electric Association, Inc.
										New Mexico Elec. Service Company
Oil Center	394.88	487.38	638.57	731.07	1,184.64	1,462.14	2,369.28	2,924.28	4,738.56	Northern Rio Arriba Elec. Coop., Inc.
Parkview										

Table 8—continued

Pecos	$ 474.15	$ 607.90	$ 793.40	$ 927.15	$1,483.65	$1,884.90	$2,997.90	$3,800 40	$6,026.40	Mora-San Miguel Electric Coop., Inc.
Penasco—Note (1)	342.75	432.50	559.00	648.75	1,028.25	1,297.50	2,056.50	2,595.00	4,113.00	Kit Carson Electric Cooperative, Inc.
Pie Town	350.94	440.94	556.41	656.41	1,032.82	1,325.32	2,078.14	2,618.14	4,123.78	Socorro Electric Cooperative, Inc.
Polvadera	350.94	440.94	556.41	656.41	1,032.82	1,325.32	2,078.14	2,618.14	4,123.78	Socorro Electric Cooperative, Inc.
Portales	419.22	503.18	648.78	751.15	1,118.75	1,439.12	2,157.32	2,798.06	4,234.46	Southwestern Public Service Company
Quemado	350.94	440.94	556.41	656.41	1,032.82	1,325.82	2,078.14	2,618.14	4,123.78	Socorro Electric Cooperative, Inc.
Questa—Note (1)	342.75	432.50	559.00	648.75	1,028.25	1,297.50	2,056.50	2,595.00	4,113.00	Kit Carson Electric Cooperative, Inc.
Ranchos de Taos	342.75	432.50	559.00	648.75	1,028.25	1,297.50	2,056.50	2,595.00	4,113.00	Kit Carson Electric Cooperative, Inc.
Redrock	498.55	657.30	827.20	985.95	1,495.65	1,971.90	2,991.30	3,943.80	5,982.60	Duncan Valley Elec. Cooperative, Inc.
Reserve	515.80	613.30	822.45	919.95	1,547.40	1,839.90	3,064.80	3,649.80	5,979.60	Navopache Electric Cooperative, Inc.
Rodeo	401.79	483.04	643.31	724.56	1,205.38	1,449.13	2,410.76	2,898.26	4,821.52	Columbus Electric Cooperative, Inc.
Roswell	419.22	503.18	648.78	751.15	1,118.75	1,439.12	2,157.32	2,798.06	4,234.46	Southwestern Public Service Company
Roy	540.94	590.94	740.94	886.41	1,622.82	1,772.82	2,995.63	3,295.64	5,241.28	Springer Electric Cooperative, Inc.
Ruidoso	702.74	725.24	937.85	1,037.85	1,608.21	1,975.71	3,116.41	3,851.41	6,132.82	Community Public Service Company
Ruidoso Downs	702.74	725.24	937.85	1,037.85	1,608.21	1,975.71	3,116.41	3,851.41	6,132.82	Community Public Service Company
San Acacia	350.94	440.94	556.41	656.41	1,032.82	1,325.82	2,078.14	2,618.14	4,123.78	Socorro Electric Cooperative, Inc.
San Antonio	350.94	440.94	556.41	656.41	1,032.82	1,325.82	2,078.14	2,618.14	4,123.78	Socorro Electric Cooperative, Inc.
San Jon	369.64	467.38	603.31	701.07	1,108.89	1,402.13	2,217.75	2,444.25	4,435.50	Farmers Electric Cooperative, Inc.
San Jose—Note (3)	474.15	607.90	793.40	927.15	1,483.65	1,884.90	2,997.90	3,800.40	6,026.40	Mora-San Miguel Electric Coop., Inc.
Santa Fe	589.73	593.23	788.60	884.85	1,470.94	1,759.69	2,931.88	3,404.38	5,748.76	Pub. Service Company of New Mexico
Santa Rosa	369.64	467.38	603.31	701.07	1,108.89	1,402.13	2,217.75	2,444.25	4,435.50	Farmers Electric Cooperative, Inc.
Silver City	702.74	725.24	937.85	1,037.85	1,608.21	1,975.71	3,116.41	3,851.41	6,132.82	Community Public Service Company
Socorro	350.94	440.94	556.41	656.41	1,032.82	1,325.82	2,078.14	2,618.14	4,123.78	Socorro Electric Cooperative, Inc.
Taos—Note (1)	342.75	432.50	559.00	648.75	1,028.25	1,297.50	2,056.50	2,595.00	4,113.00	Kit Carson Electric Cooperative, Inc.
Tatum	406.50	443.50	626.85	663.85	1,207.90	1,324.80	2,410.30	2,647.00	4,814.20	Lea County Electric Cooperative, Inc.
Texico	419.22	503.18	648.78	751.15	1,118.75	1,439.12	2,157.32	2,798.06	4,234.46	Southwestern Public Service Company
Tierra Amarilla	394.88	487.38	638.57	731.07	1,184.64	1,462.14	2,369.28	2,924.28	4,738.56	Northern Rio Arriba Elec. Coop., Inc.
Tularosa	702.74	725.24	937.85	1,037.85	1,608.21	1,975.71	3,116.41	3,851.41	6,132.82	Community Public Service Company
University Park	475.20	615.20	756.65	930.65	1,355.00	1,837.00	2,685.70	3,669.70	5,367.10	El Paso Electric Company
Vanadium	702.74	725.24	937.85	1,037.85	1,608.21	1,975.71	3,116.41	3,851.41	6,132.82	Community Public Service Company
Vaughn	357.32	482.32	598.48	723.48	1,071.95	1,446.95	2,143.91	2,893.91	4,287.81	Central New Mexico Elec. Coop., Inc.
Veguita	350.94	440.94	556.41	656.41	1,032.82	1,325.82	2,078.14	2,618.14	4,123.78	Socorro Electric Cooperative, Inc.
Virden	498.55	657.30	827.20	985.95	1,495.65	1,971.90	2,991.30	3,943.80	5,982.60	Duncan Valley Elec. Cooperative, Inc.
Wagon Mound	540.91	590.94	740.94	886.41	1,622.82	1,772.82	2,995.63	3,295.64	5,241.28	Springer Electric Cooperative, Inc.
Waterflow	445.54	513.04	657.05	769.55	1,201.61	1,539.11	2,403.22	3,078.22	4,806.43	City of Farmington
Watrous—Note (3)	474.15	607.90	793.40	927.15	1,483.65	1,884.90	2,997.90	3,800.40	6,026.40	Mora-San Miguel Electric Coop., Inc.
Willard	35732	482.32	598.48	723.48	1,071.95	1,446.95	2,143.91	2,893.91	4,287.81	Central New Mexico Elec. Coop., Inc.
Rural Territory Only	383.75	464.50	616.00	690.50	1,145.00	1,368.50	2,277.50	2,742.50	4,542.50	Rio Grande Electric Cooperative, Inc.
Rural Territory Only	467.00	542.00	732.00	807.00	1,377.00	1,602.00	2,730.00	2,905.00	4,585.00	Sierra Electric Cooperative, Inc.

TABLE 9: NATURAL GAS—MONTHLY RATES, RESIDENTIAL

Compiled from Information Furnished by the Utilities subject to the jurisdiction of the Public Service Commission as of June 30, 1979

COMMUNITY	Altitude	BTU HEATING Value Per CU. FT.	Minimum* BILL	10 MCF	25 MCF	50 MCF	100 MCF	Utility Serving Community
Alamogordo	4335	900	$1.25	$22.75	$55.14	$110.95	$225.97	Gas Company of New Mexico
Albuquerque	4943	865	1.25	22.03	53.25	107.12	218.13	Gas Company of New Mexico
Animas	4245	884	1.25	22.27	53.93	108.40	220.69	Gas Company of New Mexico
Anthony	3909	940	1.25	23.71	57.55	116.05	236.00	Gas Company of New Mexico
Artesia	3350	988	1.25	24.90	60.45	122.43	248.76	Gas Company of New Mexico
Aztec	5590	876	1.25	22.27	53.93	108.40	220.69	Gas Company of New Mexico
Bayard	5937	884	1.25	22.03	53.25	107.12	218.13	Gas Company of New Mexico
Belen	4800	896	1.25	22.75	55.14	110.95	225.79	Gas Company of New Mexico
Bernalillo	5050	865	1.25	22.03	53.25	107.12	218.13	Gas Company of New Mexico
Bloomfield	5400	876	1.25	22.27	53.93	108.40	220.69	Gas Company of New Mexico
Capitan	6350	1028	4.47	34.66	82.36	159.43	313.58	Capitan-Carrizozo Nat. Gas Assoc.
Carlsbad	3110	953	1.25	23.95	58.03	117.33	238.55	Gas Company of New Mexico
Carrizozo	5445	1028	4.49	34.90	82.97	160.65	316.04	Capitan-Carrizozo Nat. Gas Assoc.
Central	5937	884	1.25	22.27	53.93	108.40	220.69	Gas Company of New Mexico
Chama	7850	837	1.25	21.32	51.52	103.29	210.48	Gas Company of New Mexico
Clayton	5050	840	1.25	21.32	51.52	103.29	210.48	Gas Company of New Mexico
Clovis	4218	903	1.25	22.75	55.14	110.95	225.79	Gas Company of New Mexico
Cuba	6960	876	1.25	22.27	53.93	108.40	220.69	Gas Company of New Mexico
Dexter	3560	999	1.25	25.14	61.17	123.71	251.31	Gas Company of New Mexico
Dixon	6340	818	1.25	20.84	50.32	100.74	205.37	Gas Company of New Mexico
Espanola	5600	860	1.25	21.80	52.73	105.85	215.58	Gas Company of New Mexico
Estancia	6100	1050	3.06	25.52	58.97	112.07	215.25	EMW Gas Association
Eunice	3400	969	1.25	24.42	59.24	119.88	243.65	Gas Company of New Mexico
Farmington	5305	876	1.25	22.27	53.93	108.40	220.69	Gas Company of New Mexico
Floyd	4100	1070	3.90	28.33	66.41	124.72	241.29	Eastern New Mexico Nat. Gas Assoc.
Fort Sumner	4060	1070	3.91	28.40	66.58	125.01	241.86	Eastern New Mexico Nat. Gas Assoc.
Fruitland	5200	876	1.25	22.27	53.93	108.40	220.69	Gas Company of New Mexico
Gallup	6514	861	1.25	21.80	52.73	105.85	215.58	Gas Company of New Mexico
Grants	6464	865	1.25	21.80	52.73	105.85	215.58	Gas Company of New Mexico
Hagerman	3520	999	1.25	25.14	61.17	123.71	251.31	Gas Company of New Mexico
Hernandez	5600	860	1.25	21.80	52.73	105.85	215.58	Gas Company of New Mexico
Hobbs	3601	1024	5.00	29.01	68.04	131.10	253.70	Hobbs Gas Company
Hurley	5937	884	1.25	22.27	53.93	108.40	220.69	Gas Company of New Mexico
Isleta	4730	865	1.25	22.03	53.25	107.12	218.13	Gas Company of New Mexico
Jal	3150	1050	4.00	20.42	46.63	87.60	169.19	Jal Gas Company
Kirtland	5200	876	1.25	22.27	53.93	108.40	220.69	Gas Company of New Mexico
Lake Arthur	3378	988	1.25	24.90	60.45	126.30	248.76	Gas Company of New Mexico
Las Cruces (Rural)	3860	962	2.75	35.22	79.27	150.69	288.02	Rio Grande Nat. Gas Assoc.
Los Lunas	4800	896	1.25	22.75	55.14	110.95	225.79	Gas Company of New Mexico

Table 9—continued

Los Ranchos de Alb.	4943	865	$1.25	$22.03	$53.25	$107.12	$218.13	Gas Company of New Mexico
Loving	3100	953	1.25	23.95	58.03	117.33	238.55	Gas Company of New Mexico
Lovington	3944	969	1.25	24.42	59.24	119.88	243.65	Gas Company of New Mexico
Lumberton	7050	837	1.25	21.32	51.52	103.29	210.48	Gas Company of New Mexico
Malaga	3000	1107	4.00	20.42	46.63	87.60	169.19	Jal Gas Company
Melrose	4599	1070	3.90	28.33	66.41	124.72	241.29	Eastern New Mexico Nat. Gas Assoc.
Milan	6464	865	1.25	21.80	52.73	105.85	215.58	Gas Company of New Mexico
Moriarty	6200	1050	3.06	25.52	58.97	112.07	215.25	EMW Gas Association
Nogal	6425	1028	4.47	34.61	82.26	159.27	313.27	Capitan-Carrizozo
Pojoaque	5830	809	1.25	20.60	49.59	99.47	202.82	Gas Company of New Mexico
Portales	4002	903	1.25	22.75	55.14	110.95	225.79	Gas Company of New Mexico
Questa	7469	818	1.25	20.84	50.32	100.74	205.37	Gas Company of New Mexico
Ranchos de Taos	6900	818	1.25	20.84	50.32	100.74	205.37	Gas Company of New Mexico
Raton	6660	827	2.00	21.30	49.65	96.90	188.90	Raton Natural Gas Company
Red River	8710	818	1.25	20.84	50.32	100.74	205.37	Gas Company of New Mexico
Rodeo	4245	884	1.25	22.27	53.93	108.40	220.69	Gas Company of New Mexico
Roswell	3612	999	1.25	25.14	61.17	123.71	251.31	Gas Company of New Mexico
Ruidoso-Ruidoso Downs	6500	1028	2.50	24.48	56.73	109.27	208.18	Ruidoso Natural Gas Company
Santa Fe	7000	809	1.25	20.60	49.59	99.47	202.82	Gas Company of New Mexico
Silver City	5937	884	1.25	22.27	53.93	108.40	220.69	Gas Company of New Mexico
Taos	7000	818	1.25	20.84	50.32	100.74	205.37	Gas Company of New Mexico
Tatum	3950	969	1.25	24.42	59.24	119.88	243.65	Gas Company of New Mexico
Texico	4150	903	1.25	22.75	55.14	110.95	225.79	Gas Company of New Mexico
Thoreau	6340	860	1.25	21.80	52.73	105.85	215.58	Gas Company of New Mexico
Truth or Consequences	4300	927	1.25	23.47	56.83	114.78	233.44	Gas Company of New Mexico
Tucumcari	4134	903	1.25	22.75	55.14	110.95	225.79	Gas Company of New Mexico
Tularosa	4515	900	1.25	22.75	55.14	110.95	225.79	Gas Company of New Mexico
White Rock	6415	809	1.25	20.60	49.59	99.47	202.82	Gas Company of New Mexico
Willard	6100	1050	3.06	25.52	58.97	112.07	215.25	EMW Gas Association

Note (1) Gas Company of New Mexico—Service Charge—Zero therms.
(Includes Cost of Gas Adjustment where applicable)

TABLE 10: MONTHLY WATER RATES RESIDENTIAL

Compiled from Filed Tariff Schedules of Utilities Subject to Jurisdiction of the PSC as of June 30, 1979

Community	Location	Minimum Bill	No. Gal. Minimum Bill	5,000 Gallons	10,000 Gallons	20,000 Gallons	50,000 Gallons	Utility Serving Community
Acres Estates	Santa Fe	$ 3.00	3,000	$ 4.25	$ 7.38	$11.38	$ 23.38	Acres Estates Waterworks
Agua Fria Estates	Ruidoso Downs	5.00	—	5.00	5.00	5.00	5.00	Agua Fria Estates
Alto Village	Alto	10.00	4,000	11.45	18.70	24.70	42.70	Alto Village Service Corporation
Anapra	Anapra	5.00	—	5.00	5.00	5.00	5.00	Anapra Waterworks Company
Angel Fire	Colfax County	10.00	4,000	12.50	25.00	50.00	125.00	Angel Fire Services Corporation
Anthony	Anthony	6.60	3,000	9.10	9.25	10.35	32.85	Anthony Waterworks
Boles Acres	Alamogordo	8.00	8,000	5.00	10.25	11.25	27.25	Luther C. Boles Water Company
Cerrillos	Cerrillos	1.75	—	1.75	1.75	1.75	1.75	Cerrillos Water & Irrigation Company
Clovis	Clovis	1.62	—	5.22	8.82	15.35	32.19	Southwestern Public Service Company
Country Club Estates	Santa Fe	15.00	4,000	16.25	13.50	32.75	104.75	Country Club Estates
Edgewood	Santa Fe County	10.00	6,000	10.00	14.00	24.00	54.00	Edgewood Utilities, Inc.
El Dorado	Santa Fe	3.85	4,000	4.63	8.53	11.53	20.53	El Dorado Utilities, Inc.
Elephant Butte Estates	Elephant Butte	7.50	6,000	7.50	10.02	11.62	25.22	National Utility Company
Golden Acres Trailer Park	Milan	4.00	2,000	7.01	10.76	18.26	34.51	Golden Acres Water Company
Independent Water Company	Sandia Knolls (NM)	6.00	5,000	6.00	11.50	22.00	52.00	Independent Water Company
Indian Hills	Torrance County	10.00	6,000	10.00	14.00	24.00	54.00	Indian Hills Water Works Company, Inc.
Lake Section Water Company	Chaparral (NM)	7.00	4,000	8.25	13.00	18.00	33.00	Lake Section Water Company
Las Cruces Rural	Las Cruces	7.50	5,000	7.50	15.25	26.25	63.75	Mesa Development Center
Las Vegas	Las Vegas (NM)	3.00	5,000	8.80	13.30	22.30	94.30	Public Service Company of New Mexico
Loco Hills	Loco Hills	7.50	5,000	11.90	23.80	47.60	119.00	Caprock Water Company
Meadow Lake Subdivision	Meadow Lake	7.50	6,000	7.50	10.02	11.62	25.22	National Utility
Mesilla Park Manor	Mesilla Park	4.00	1,000	6.00	8.25	12.25	22.00	Jornada Water Company
Ranchos de Placitas	Sandoval County	10.00	4,000	10.80	14.80	22.20	49.40	Ranchos de Placitas Water Company
Paradise Hills Subdivision	Albuquerque	5.75	5,000	5.75	9.45	20.44	53.85	Paradise Community Services, Inc.
Quemado	Quemado	3.00	2,000	4.50	12.00	27.00	72.00	Quemado Waterworks
Reserve	Reserve	5.00	3,000	7.00	12.00	22.00	49.00	Reserve Waterworks
Rio Grande Estates	Belen	5.00	5,000	5.00	7.50	11.50	20.50	Rio Grande Utilities, Inc.
Rio Rancho Estates (W)	Albuquerque	4.25	3,500	4.93	10.90	25.00	60.00	Albuquerque Utilities Corporation
Rio Rancho Estates (S)	Albuquerque	4.25	3,500	4.85	10.80	25.00	60.00	Albuquerque Utilities Corporation
River Valley View	Dona Ana County	5.00	1,000	7.00	9.25	13.75	27.25	Lester V. Nemesh Water Company
Sandia Knolls Subdivision	Albuquerque	6.00	5,000	6.00	11.50	22.00	52.00	Independent Water Company
Sandia Peak Hgts. Subdivision	Sandia Peak Hghts.	8.20	1,000	12.30	16.40	24.60	49.20	Sandia Peak Utility Company
Santa Fe	Santa Fe (W)	3.00	5,000	10.45	17.35	31.15	72.55	Public Service Company of New Mexico
Santa Fe	Santa Fe (S)	3.00	5,000	11.95	20.35	37.15	87.55	Public Service Company of New Mexico
Santa Teresa	Dona Ana County	5.00	3,000	5.84	7.94	12.14	24.74	Santa Teresa Water Company

Table 10—continued

Sol y Lomas	Santa Fe	15.00	4,000	17.50	22.50	32.00	107.50	Sol y Lomas Water System
Sunlit Hills of Santa Fe	Santa Fe	6.00	5,000	6.00	12.00	23.00	53.00	Sunlit Hills of Santa Fe
Valle Vista Water	Santa Fe	5.40	2,000	9.00	13.20	20.70	43.00	Valle Vista Water Utility Company
Alpine Village	Ruidoso	6.50	1,000	8.50	10.60	14.60	26.60	Alpine Village Sanitation District
Lakeshore City	Sierra County (S)	7.00	1,000	10.60	15.10	24.10	51.10	National Utility Company
Lakeshore City	Unmetered	13.00	—	13.00	13.00	13.00	13.00	National Utility Company
Lakeshore City	Sierra County (W)	6.00	1,000	8.60	11.85	18.35	37.85	National Utility Company
Lakeshore City	Unmetered	11.00	—	11.00	11.00	11.00	11.00	National Utility Company
Ranchos de Placitas	Placitas	8.50	1,000	10.10	12.10	16.10	28.10	Ranchos de Placitas Sanitation District

TABLE 11: ISSUANCE OF SECURITIES—67th FISCAL YEAR

Pursuant to the provision of Article III, Section 1 of the Public Utility Act, the Commission approved the issuance of securities by the following public utility companies or municipalities and in the indicated amounts

Case No.	Company or Municipality	Promissory Notes First Mortgage Bonds			Revenue Bonds Debentures or Sinking Fund			Common Stock Preferred Stock		Proceeds
		Principal Amount	Interest Rates	Maturity Date	Principal Amount	Interest Rates	Maturity Date	Number of Shares	Par Value	
1448	Rio Grande Electric Cooperative	$ 2,190,000	2%	2014						Construct & Operate Electric Transmission, Distribution, and Service Lines
1449	Otero County Electric Cooperative (REA)	418,000	5%	2014						Construction & Maintenance
1449	Otero County Electric Cooperative (CUFC)	179,000	Various	2014						Construction & Maintenance
1451	El Paso Electric Company	9,000,000*	6¼%	1998						To Retire Equal Dollar Amount of Short-Term Debt
1453	El Paso Electric Company							1,000,000	No Par	To Reduce Short-Term Debt
1455	Southern Union Company	60,000,000	9.28%	1994						
1459	Public Service Company of New Mexico				26,000,000*	Various	Various	2,000,000	5.00	To Finance Pollution Control Facilities
1461	El Paso Electric Company							15,000,000	No Par	Reduction of Short-Term Debt
1465	Springer Electric Cooperative, Inc.	351,000	Various	2014						
1470	Plains Electric G & T Cooperative	5,900,000	Various	2014						To Finance Construction of Generation & Transmission System
1477	El Paso Electric Company							2,000,000*	No Par	Retire Short-Term Debt
1479	Public Service Company of New Mexico							40,000,000	Aggregate Stated Value	Construct New Generating Facilities
1481	Jemez Mountains Electric Cooperative (CUFC)	1,706,000	5%	2014						Construction, Completion, Extension, and Improvement of System and Facilities
1481	Jemez Mountains Electric Cooperative (REA)	731,000	5%	2014						
1486	Southwestern Public Service Company	65,000,000*	6⅛%							To Install Air & Water Pollution Facilities

Table 11—continued

Case No.	Company or Municipality	Promissory Notes First Mortgage Bonds			Revenue Bonds Debentures or Sinking Fund			Common Stock Preferred Stock		Proceeds
		Principal Amount	Interest Rates	Maturity Date	Principal Amount	Interest Rates	Maturity Date	Number of Shares	Par Value	
1488	Navopache Electric Cooperative (REA)	1,003,000	5%	2014						To Strengthen Cash Position & To Purchase & Construct Distribution Systems
	Navopache Electric Cooperative (CUFC)	430,000	5%	2014						
1494	Roosevelt County Electric Cooperative, Inc. (REA)	2,559,000	2.0%	2014						To Finance Electric Facilities
1497	Southwestern Public Service Company	30,000,000*	9¼%	2009						Construction—Debt Retirement
1500	Public Service Company of New Mexico	90,000,000	Various	2009	130,000,000	Various	Various	2,500,000*	5.00	To Reduce Short-Term Debt & For Construction for Generating & Transmission & Distribution Facilities
1500	Public Service Company of New Mexico							300,000*	5.00	
1500	Public Service Company of New Mexico							800,000*	5.00	
1509	El Paso Electric Company							1,500,000*	No Par	Reduce Short-Term Debt
1519	Community Public Service Company	12,000,000	Various	1984				200,000*	10.00	Retire Short-Term Notes
1520	El Paso Electric Company	25,000,000*	9.9%	2004						Retire Short-Term Debt
1521	Village of Eagle Nest				105,000*	5%	2019			To Construct a Main Water & Sewer System

*1st Mortgage Bonds *Revenue Bonds *Common Stock

PUBLIC UTILITIES REGULATED BY THE NEW MEXICO PUBLIC SERVICE COMMISSION

INVESTOR OWNED ELECTRIC UTILITIES

Community Public Service Company
El Paso Electric Company
New Mexico Electric Service Company
Public Service Company of New Mexico
Southwestern Public Service Company

MUNICIPAL ELECTRIC UTILITIES

Farmington, City of
Gallup, City of

RURAL ELECTRIC COOPERATIVES UTILITIES

Central New Mexico Electric Cooperative, Inc.
Central Valley Electric Cooperative, Inc.
Columbus Electric Cooperative, Inc.
Continental Divide Electric Cooperative, Inc.
Duncan Valley Electric Cooperative, Inc.
Farmers Electric Cooperative, Inc.
Jemez Mountains Electric Cooperative, Inc.
Kit Carson Electric Cooperative, Inc.
La Plata Electric Association, Inc.
Lea County Electric Cooperative, Inc.
Mora-San Miguel Electric Cooperative, Inc.
Navopache Electric Cooperative, Inc.
Northern Rio Arriba Electric Cooperative, Inc.
Otero County Electric Cooperative, Inc.
Plains Electric Generation & Transmission Cooperative, Inc.
Rio Grande Electric Cooperative, Inc.
Roosevelt County Electric Cooperative, Inc.
Sierra Electric Cooperative, Inc.
Socorro Electric Cooperative, Inc.
Southwestern Electric Cooperative, Inc.
Springer Electric Cooperative, Inc.

INVESTOR OWNED WATER UTILTIES

Acre Estates Waterworks
Agua Fria Development Company
Albuquerque Utilities Corporation
Alto Village Services Corporation
Angel Fire Services Corporation
Anthony Water Works, Inc.
Boles, Luther C. Water Company
Caprock Water Company
Cerrillos Water & Irrigation Company
Country Club Estates Water Utility, Inc.
Edgewood Water Utility Company, Inc.
El Dorado Utilities, Inc.
Golden Acres Water Company, Inc.
Independent Water Company
Indian Hills Water Company
Jornada Water Company
Lake Section Water Company
Mesa Development Center
National Utilities, Inc.
Nemesh, Lester V.
Paradise Community Services, Inc.
Public Service Company of New Mexico
Quemado Waterworks
Ranchos de Placitas Water Company
Reserve Waterworks
Rio Grande Utility Company
Sandia Peak Utility Company
Santa Teresa Services Company
Sol y Lomas Water Company
Southwestern Public Service Company
Sunlit Hills of Santa Fe
Valle Vista Water Utility

INVESTOR OWNED NATURAL GAS UTILITIES

Gas Company of New Mexico
Hobbs Gas Company
Jal Gas Company

Midwest Energy Corporation
Raton Natural Gas Company
Ruidoso Natural Gas Company

LIQUIFIED PETROLEUM GAS UTILITIES

Keeth Gas Company

UTILITY ASSOCIATIONS

Capitan-Carrizozo Natural Gas Association
Eagle Creek Inter-Community Water Supply Association
Eastern New Mexico Natural Gas Association
EMW Gas Association (Estancia, Moriarty and Willard)
Rio Grande Natural Gas Association

WATER AND SANITATION DISTRICTS

Alpine Village Sanitation District
Lakeshore City Sanitation District
Ranchos de Placitas Sanitation District

FORMAL HEARINGS

The formal dispositions were made on cases in which hearings were held during prior years:

Case No.	Date of Dispositions	Subject
1079		IN THE MATTER OF THE SALE OF ANAPRA WATER WORKS WITHOUT PERMISSION OF THE COMMISSION, R. M. TIMBERLAKE, RESPONDENT. IN THE MATTER OF THE OPERATION OF ANAPRA WATER WORKS WITHOUT A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY, R. J. ANDERSON, RESPONDENT. Disposition: Pending
1319-A		IN THE MATTER OF FILING FOR APPROVAL OF SERVICE REGULATIONS BY GAS COMPANY OF NEW MEXICO, GAS COMPANY OF NEW MEXICO, RESPONDENT.
	9/18/78	Disposition: The utility ordered to file a revised curtailment plan pursuant to its Rule 6.
1335		IN THE MATTER OF THE BALANCE IN THE ADJUSTMENT ACCOUNT OF GAS COMPANY OF NEW MEXICO, GAS COMPANY OF NEW MEXICO, RESPONDENT. Disposition: Pending
1373		IN THE MATTER OF ADOPTION OF PRO-

POSED GENERAL ORDER 30 AND PROPOSED SECOND REVISED GENERAL ORDER 1.

Disposition: Pending

1381 IN THE MATTER OF THE OPERATION OF ANAPRA WATER WORKS,

R. J. ANDERSON,

RESPONDENT.

2/16/79 Disposition: Abandonment allowed and sale to Mutual Domestic Water Consumers Association approved.

1382 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 7 AND 27 APPLICABLE TO ALL CUSTOMERS OF MIDWEST ENERGY CORPORATION.

7/20/78 Disposition: Rate Adjustment request denied.

1386 IN THE MATTER OF THE FILING BY EL PASO ELECTRIC COMPANY OF ITS ADVICE NOTICE NO. 70 AND ITS REVISED SHEET NO. 321,

EL PASO ELECTRIC COMPANY,

RESPONDENT.

8/15/78 Disposition: Line extension policy disapproved. Utility ordered to file new policy.

1391 IN THE MATTER OF THE FILINGS FOR TARIFF CHANGES BY NAVOPACHE ELECTRIC COOPERATIVE, INC.,

NAVOPACHE ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

1/9/79 Disposition: Rules and regulations approved and case dismissed.

1394	IN THE MATTER OF THE ADOPTION OF ENERGY CONSERVATION RULES AND REGULATIONS GOVERNING GAS AND ELECTRIC UTILITIES, PROPOSED GENERAL ORDER NO. 33. Disposition: Pending.
1409 Consolidated 1435	IN THE MATTER OF TARIFF FILINGS UNDER ADVICE NOTICE NO. 108, APPLICABLE TO CUSTOMERS OF SOUTHWESTERN PUBLIC SERVICE COMPANY, SOUTHWESTERN PUBLIC SERVICE COMPANY, RESPONDENT. Disposition: Rate sheets approved.
1415	IN THE MATTER OF THE COMPLAINT OF NORTH HILL HOMES, COMPLAINANT, vs. PUBLIC SERVICE COMPANY OF NEW MEXICO, RESPONDENT. Disposition: Pending
1417	IN THE MATTER OF THE ADOPTION OF RULES AND REGULATIONS COVERING RATE CASE TREATMENT OF CERTAIN EXPENSES. (GENERAL ORDER NO. 31). Disposition: Pending
1419	IN THE MATTER OF THE PUBLIC SERVICE COMMISSION'S INVESTIGATION INTO THE OPERATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO'S COST OF SERVICE INDEXING AND RATE TREATMENT OF CONSTRUCTION WORK

IN PROGRESS,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

RESPONDENT.

12/29/78 Disposition: Cost of Service Indexing Modified. Utility ordered to file a tariff sheet to reflect modifications.

1424 IN THE MATTER OF TARIFF FILINGS UNDER ADVICE NOTICE NO. 4 APPLICABLE TO CUSTOMERS OF CONCHAS WATER COMPANY,

CONCHAS WATER COMPANY,

RESPONDENT.

Disposition: Pending

1426 IN THE MATTER OF THE COMPLAINT OF NORTH HILL HOMES,

COMPLAINANT,

vs.

PUBLIC SERVICE COMPANY OF NEW MEXICO,

RESPONDENT.

Disposition: Pending

1432 IN THE MATTER OF THE APPLICATION FOR PERMISSION TO FILE RULES INCONSISTENT WITH CERTAIN SECTIONS OF NEW MEXICO PUBLIC SERVICE COMMISSION GENERAL ORDER 6 BY GAS COMPANY OF NEW MEXICO,

GAS COMPANY OF NEW MEXICO,

RESPONDENT.

11/21/78 Disposition: Utility granted a variance from Sections 14, 32 (a) (e) and (1-a) of General Order No. 6.

1433 IN THE MATTER OF THE APPLICATION FOR ABANDONMENT OF CERTAIN INTRASTATE GAS SALES BY SUPRON ENERGY CORPORATION.

7/25/78 Disposition: Utility authorized to abandon its Barker Dam Reservoir natural gas facilities retaining continuing jurisdiction.

1435 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 110 APPLICABLE TO ALL NEW MEXICO CUSTOMERS OF SOUTHWESTERN PUBLIC SERVICE COMPANY,

SOUTHWESTERN PUBLIC SERVICE COMPANY,

RESPONDENT.

12/5/78 Disposition: Utility required to file exhibits and tariff sheets on revenue requirements.

12/28/78 Rates approved.

1437 IN THE MATTER OF THE APPLICATION OF ANGEL FIRE SERVICES CORPORATION FOR A CERTIFICATE OF ABANDONMENT OF A PORTION OF ITS SERVICE BY THE PUBLIC SERVICE COMMISSION FOR AUTHORITY TO ABANDON WATER SERVICE TO A PORTION OF BACA GRANDE ANGEL FIRE PROPERTIES LOCATED IN COLFAX COUNTY, STATE OF NEW MEXICO AND AUTHORIZED BY THE CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY, CASE NO. 1102, GRANTED TO ANGEL FIRE SERVICES CORPORATION ON OCTOBER 30, 1973,

ANGEL FIRE SERVICES CORPORATION,

APPLICANT.

4/25/79 Disposition: Application dismissed.

1438 IN THE MATTER OF THE ELECTRIC SERVICE AGREEMENT BETWEEN KIT CARSON ELECTRIC COOPERATIVE, INC. AND ANGEL FIRE SERVICES CORPORATION,

KIT CARSON ELECTRIC COOPERATIVE, INC.,

PETITIONER.

12/5/78 Disposition: Utility allowed to withdraw and petition dismissed.

1440 IN THE MATTER OF THE APPLICATION OF GAS COMPANY OF NEW MEXICO FOR AN ADJUSTMENT OF ITS RATE SCHEDULES FOR NATURAL GAS SERVICE,

GAS COMPANY OF NEW MEXICO,

PETITIONER.

3/1/79 Disposition: Utility directed to file new rate sheets to produce revenues as included in its rate design.

1441 IN THE MATTER OF THE APPLICATION OF NEW MEXICO ELECTRIC SERVICE COMPANY FOR AUTHORITY TO ISSUE STOCK TO CONSUMMATE MERGER.

10/27/78 Disposition: Application approved.

1442 IN THE MATTER OF THE APPLICATION OF HOBBS GAS COMPANY FOR AUTHORITY TO ISSUE STOCK TO CONSUMMATE MERGER,

HOBBS GAS COMPANY,

PETITIONER.

10/27/78 Disposition: Application approved.

1443 IN THE MATTER OF THE PROPOSED

ADJUSTMENT OF GAS RATE SCHEDULES FOR AREAS SERVED BY RATON NATURAL GAS, INC.,

PETITIONER.

9/20/78 Disposition: Utility directed to file new rate sheets as reflected in Findings.

1444 IN THE MATTER OF TARIFF FILING UNDER ADVICE NOTICE NO. 4, APPLICABLE TO CUSTOMERS OF ACRES ESTATES WATER PLANT,

ACRES ESTATES WATER PLANT,

RESPONDENT.

1/29/79 Disposition: Application withdrawn and case dismissed.

1445 IN THE MATTER OF THE APPLICATION OF PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC. FOR AN ADJUSTMENT OF ITS RATES FOR WHOLESALE ELECTRIC SERVICE TO ITS MEMBERS-UTILITIES,

PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC.,

APPLICANT.

9/29/78 Disposition: Rate adjustment approved.

1446 IN THE MATTER OF TARIFF FILINGS UNDER ADVICE NOTICE NO. 4 APPLICABLE TO CUSTOMERS OF LAKESHORE SANITATION DISTRICT,

LAKESHORE SANITATION DISTRICT,

RESPONDENT.

4/11/79 Dispositon: Utility directed to file new rate sheets contained in the Order.

1447 IN THE MATTER OF THE TARIFF FILING UNDER ADVICE NOTICE NO. 10 APPLICABLE TO CUSTOMERS OF ALBUQUERQUE UTILITIES CORPORATION,

ALBUQUERQUE UTILITIES CORPORATION,

RESPONDENT.

4/17/79 Disposition: Utility directed to file new rate sheets contained in the Order.

1448 IN THE MATTER OF THE APPLICATION OF RIO GRANDE ELECTRIC COOPERATIVE, INC. FOR APPROVAL FOR THE ISSUANCE OF A NOTE IN THE AMOUNT OF $2,190,000 TO THE UNITED STATES OF AMERICA,

RIO GRANDE ELECTRIC COOPERATIVE, INC.

PETITIONER.

7/12/78 Disposition: Application approved.

1449 IN THE MATTER OF THE APPLICATION OF OTERO COUNTY ELECTRIC COOPERATIVE, INC. FOR APPROVAL FOR THE ISSUANCE OF A NOTE IN THE AMOUNT OF $418,000 TO THE UNITED STATES OF AMERICA AND OF A NOTE IN THE AMOUNT OF $179,000 TO COOPERATIVE UTILITIES FINANCE CORPORATION.

7/12/78 Disposition: Application approved.

1450 IN THE MATTER OF APPLICATION FOR ABANDONMENT OF NATURAL GAS SALES UNDER NATURAL GAS PRICING ACT OR, ALTERNATIVELY FOR DISCLAIMER OF JURISDICTION,

SHELL OIL COMPANY AND CONTINENTAL OIL COMPANY,

PETITIONERS.

10/31/78 Disposition: Utility authorized to abandon sales to Gas Company of New Mexico.

451 IN THE MATTER OF THE APPLICATION OF EL PASO ELECTRIC COMPANY FOR AUTHORIZATION TO ISSUE $9,000,000 PRINCIPAL AMOUNT OF FIRST MORTGAGE BONDS,

EL PASO ELECTRIC COMPANY,

APPLICANT.

7/18/78 Disposition: Application approved.

452 IN THE MATTER OF THE PETITION OF THE PUBLIC SERVICE COMPANY OF NEW MEXICO FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY TO PURCHASE TUCSON GAS AND ELECTRIC COMPANY'S UNDIVIDED FIFTY PERCENT INTEREST IN SAN JUAN UNIT #4, SAN JUAN PROJECT, NEW MEXICO,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

PETITIONER.

1/16/79 Disposition: Certificate of Public Convenience and Necessity granted.

The nature and disposition of FORMAL HEARINGS held during e period July 1, 1978 through June 30, 1979 are set forth in the llowing docketed cases:

453 IN THE MATTER OF THE APPLICATION OF EL PASO ELECTRIC COMPANY FOR AUTHORIZATION TO ISSUE 1,000,000 SHARES OF COMMON STOCK, NO PAR VALUE,

EL PASO ELECTRIC COMPANY,

APPLICANT.

8/1/78 Disposition: Application approved.

1454 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 74 APPLICABLE TO NEW MEXICO CONSUMERS OF EL PASO ELECTRIC COMPANY,

EL PASO ELECTRIC COMPANY,

RESPONDENT.

6/8/79 Disposition: Utility directed to file new rate sheets to produce revenues consistent with the Order.

1455 IN THE MATTER OF APPLICATION FOR AUTHORITY TO ISSUE NOT TO EXCEED $60,000,000 OF PROMISSORY NOTES,

SOUTHERN UNION COMPANY,

PETITIONER.

9/11/78 Disposition: Application approved.

1456 IN THE MATTER OF PETITION FOR AUTHORITY TO ISSUE REFUNDING BONDS IN THE AMOUNT OF $2,405,000, AS PART OF THE CITY OF TUCUMCARI, NEW MEXICO, JOINT ELECTRIC LIGHT AND POWER, WATER AND SEWER REFUNDING AND IMPROVEMENT REVENUE BONDS, SERIES AUGUST 1, 1978,

CITY OF TUCUMCARI, NEW MEXICO,

PETITIONER.

8/28/78 Disposition: Application approved.

1457 IN THE MATTER OF THE APPLICATION OF COLUMBUS ELECTRIC COOPERATIVE, INC., FOR APPROVAL OF LOAN AND AUTHORIZATION TO EXECUTE

LOAN DOCUMENTS.

9/5/78 Disposition: Application approved.

1458 IN THE MATTER OF THE FILING BY GAS COMPANY OF NEW MEXICO OF ITS ADVICE NOTICE NO. 335 AND ITS NMPSC SHEET NO. 1256,

GAS COMPANY OF NEW MEXICO,

RESPONDENT.

11/27/78 Disposition: Rate sheet approved and case dismissed.

1459 IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR AUTHORITY TO ISSUE AND SELL NOT MORE THAN 2,000,000 SHARES OF $5.00 PAR VALUE COMMON STOCK; AND FOR AUTHORITY TO ENTER INTO AGREEMENTS WITH THE CITY OF FARMINGTON RELATING TO THE ISSUANCE OF POLLUTION CONTROL REVENUE BONDS IN THE AMOUNT OF UP TO $26,000,000 IN CONNECTION WITH FOUR CORNERS UNITS 4 AND 5,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

PETITIONER.

9/28/78 Disposition: Application approved.

1460 IN THE MATTER OF THE FILING BY KIT CARSON ELECTRIC COOPERATIVE, INC. OF ITS ADVICE NOTICE NO. 16 AND ITS NMPSC SHEET NO. 107,

KIT CARSON ELECTRIC COOPERATIVE, INC.

RESPONDENT.

12/4/78 Disposition: Rate sheet approved and case dismissed.

1461		IN THE MATTER OF THE APPLICATION OF EL PASO ELECTRIC COMPANY FOR AUTHORIZATION TO ISSUE $15,000,000 PRINCIPAL AMOUNT OF PREFERRED STOCK, NO PAR VALUE, EL PASO ELECTRIC COMPANY, APPLICANT.
	9/20/78	Disposition: Application approved.
1462		IN THE MATTER OF THE APPLICATION FOR APPROVAL TO OBTAIN FUNDS BY FARMERS ELECTRIC COOPERATIVE, INC., OF NEW MEXICO, FARMERS ELECTRIC COOPERATIVE, INC., OF NEW MEXICO, PETITIONER.
	10/6/78	Disposition: Utility authorized to borrow $2,632,000 from the REA and $1,128,000 from the Utility Cooperative Finance Corporation.
1463		IN THE MATTER OF RATE ADJUSTMENTS FOR RUIDOSO NATURAL GAS COMPANY, INC., RUIDOSO NATURAL GAS COMPANY, INC., PETITIONER.
	5/24/79	Disposition: Petition to dismiss allowed and Rate Schedule disapproved.
1464		IN THE MATTER OF A PROPOSED PURCHASE CONTRACT AND RELATED AGREEMENTS BETWEEN RIO GRANDE RESOURCES TRUST AND EL PASO ELECTRIC COMPANY, EL PASO ELECTRIC COMPANY, APPLICANT.
	12/29/78	Disposition: Utility authorized to enter into contract to borrow $30,000,000.

1465 IN THE MATTER OF THE APPLICATION OF SPRINGER ELECTRIC COOPERATIVE, INC., FOR AUTHORIZATION TO ISSUE A MORTGAGE NOTE TO AN AGENCY OR INSTRUMENTALITY OF THE UNITED STATES OF AMERICA TO EVIDENCE AND SECURE A LOAN FOR THE PURPOSE OF CONSTRUCTING SYSTEM IMPROVEMENTS WITHIN ITS SERVICE AREA,

SPRINGER ELECTRIC COOPERATIVE, INC.,

APPLICANT.

10/6/78 Disposition: Utility authorized to borrow $351,000 from the REA.

1466 IN THE MATTER OF THE SALE OF QUEMADO WATERWORKS TO VIDAL AND URSULA CANDELARIA.

9/20/78 Disposition: Allowed abandonment and approved sale.

1467 IN THE MATTER OF THE COMPLAINT OF FAY WEEAKS AGAINST GAS COMPANY OF NEW MEXICO.

Disposition: Pending.

1468 IN THE MATTER OF PARTICIPATION BY PUBLIC SERVICE COMPANY OF NEW MEXICO AS TENANT IN COMMON IN ANPP HIGH VOLTAGE SWITCHYARD AND TRANSMISSION FACILITIES LOCATED IN THE STATE OF ARIZONA,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

APPLICANT.

1/9/79 Disposition: Application approved.

1469 IN THE MATTER OF PARTICIPATION BY EL PASO ELECTRIC COMPANY AS TENANT IN COMMON IN ANPP HIGH VOLTAGE SWITCHYARD AND TRANSMISSION FACILITIES LOCATED IN STATE OF ARIZONA,

EL PASO ELECTRIC COMPANY,

PETITIONER.

1/10/79 Disposition: Application approved.

1470 IN THE MATTER OF THE APPLICATION OF PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC., FOR APPROVAL FOR THE ISSUANCE OF A NOTE TO THE UNITED STATES OF AMERICA IN THE AMOUNT OF $5,900,000.00,

PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC.,

APPLICANT.

11/27/78 Disposition: Application approved.

1471 IN THE MATTER OF THE PETITION OF OTERO COUNTY ELECTRIC COOPERATIVE, INC., FOR A RATE INCREASE AND TARIFF ADJUSTMENTS,

OTERO COUNTY ELECTRIC COOPERATIVE, INC.,

PETITIONER.

5/7/79 Disposition: Utility allowed to withdraw and case dismissed.

1472 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 50 APPLICABLE TO CUSTOMERS OF PUBLIC SERVICE COMPANY OF NEW MEXICO,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

RESPONDENT.

4/25/79 Disposition: Utility allowed to withdraw and case dismissed.

1473 IN THE MATTER OF THE APPLICATION OF SOUTHWESTERN PUBLIC SERVICE COMPANY FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY TO CONSTRUCT TOLK STATION UNIT NO. 2, NEAR EARTH, TEXAS.

11/28/78 Disposition: Certificate of Public Convenience and Necessity issued.

1474 IN THE MATTER OF A RATE ADJUSTMENT FOR ELECTRIC SERVICE IN CURRY, QUAY, ROOSEVELT, DEBACA, GUADALUPE, SAN MIGUEL, AND HARDING COUNTIES, NEW MEXICO,

FARMERS ELECTRIC COOPERATIVE, INC., OF NEW MEXICO,

PETITIONER.

Disposition: Pending

1475 IN THE MATTER OF THE CITY OF SANTA FE'S REQUEST FOR INFORMATION FROM PUBLIC SERVICE COMPANY OF NEW MEXICO.

5/16/79 Disposition: Motion to Dismiss allowed and case dismissed.

1476 IN THE MATTER OF GEORGE FREEMAN'S FAILURE TO COMPLY WITH THE COMMISSION'S ORDERS,

GEORGE FREEMAN,

RESPONDENT.

Disposition: Pending

1477 IN THE MATTER OF THE APPLICATION OF EL PASO ELECTRIC COMPANY FOR AUTHORIZATION TO ISSUE UP TO 2,000,000 SHARES OF COMMON STOCK, NO PAR VALUE,

EL PASO ELECTRIC COMPANY,

APPLICANT.

12/29/78 Disposition: Utility authorized to issue 1,500,000 shares of Commn Stock.

1478 IN THE MATTER OF THE NEW MEXICO PUBLIC SERVICE COMMISSION'S INVESTIGATION INTO THE ADEQUACY OF WATER SERVICES BEING PROVIDED BY CONCHAS WATER COMPANY.

Disposition: Pending

1479 IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR AUTHORITY TO ISSUE AND SELL NOT MORE THAN FORTY MILLION DOLLARS ($40,000,000) AGGREGATE STATED VALUE OF CUMULATIVE PREFERRED STOCK,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

PETITIONER.

1/5/79 Disposition: Application approved.

1480 IN THE MATTER OF CENTRAL NEW MEXICO ELECTRIC COOPERATIVE, INC.,

COMPLAINANT,

vs.

PUBLIC SERVICE COMPANY OF NEW MEXICO,

RESPONDENT.

2/16/79 Disposition: Dismissed without prejudice.

1481 IN THE MATTER OF THE APPLICATION OF JEMEZ MOUNTAINS ELECTRIC COOPERATIVE INC., TO OBTAIN APPROVAL OF THE ISSUANCE OF NOTES TO THE UNITED STATES OF AMERICA IN THE AMOUNT OF $1,706,000.00 AND TO COOPERATIVE UTILITIES FINANCE CORPORATION IN THE AMOUNT OF $731,000.00,

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.,

APPLICANT.

1/25/79 Disposition: Application approved.

1482 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 6 APPLICABLE TO CUSTOMERS OF NATIONAL UTILITY COMPANY,

NATIONAL UTILITY COMPANY,

RESPONDENT.

Disposition: Pending

1483 IN THE MATTER OF THE PETITION OF SIERRA ELECTRIC COOPERATIVE, INC. FOR AUTHORIZATION TO ACQUIRE AND TRANSFER CERTAIN UTILITY PLANT AND FOR A CERTIFICATE OF ABANDONMENT FOR A PORTION OF ITS SERVICE,

SIERRA ELECTRIC COOPERATIVE, INC.,

PETITIONER.

3/26/79 Disposition: Utility authorized to acquire and transfer property.

1484 IN THE MATTER OF THE APPLICATION OF GAS COMPANY OF NEW MEXICO FOR AN INCREASE OF 1.9 CENTS PER

THERM IN THE THERM FACTOR FOR THE MONTHS OF FEBRUARY AND MARCH, 1979.

3/2/79 Disposition: Application denied.

1485 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 7 APPLICABLE TO CUSTOMERS OF INDEPENDENT WATER COMPANY, INC.,

INDEPENDENT WATER COMPANY, INC.,

RESPONDENT.

Disposition: Pending

1486 IN THE MATTER OF THE APPLICATION OF SOUTHWESTERN PUBLIC SERVICE COMPANY FOR APPROVAL OF AN INSTALLMENT SALE AGREEMENT WITH RED RIVER AUTHORITY OF TEXAS AND ISSUANCE OF $65,000,000 PRINCIPAL AMOUNT OF FIRST MORTGAGE BONDS.

2/26/79 Disposition: Utility authorized to issue $57,300,000 First Mortgage Bonds.

1487 IN THE MATTER OF THE APPLICATION OF EL PASO ELECTRIC COMPANY FOR AUTHORIZATION TO ISSUE UP TO $25,000,000 PRINCIPAL AMOUNT OF FIRST MORTGAGE BONDS,

EL PASO ELECTRIC COMPANY,

APPLICANT.

4/3/79 Disposition: Application approved.

1488 IN THE MATTER OF THE APPLICATION OF NAVOPACHE ELECTRIC COOPERATIVE, INC., FOR APPROVAL FOR THE ISSUANCE OF A NOTE IN THE AMOUNT OF $1,003,000 TO THE UNITED STATES

OF AMERICA AND OF A NOTE IN THE AMOUNT OF $430,000 TO THE NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION.

4/9/79 Disposition: Application approved.

1489 IN THE MATTER OF THE APPLICATION OF GAS COMPANY OF NEW MEXICO FOR PERMISSION TO ADJUST RATES FOR CHANGES IN INVESTED CAPITAL DUE TO OPERATION AND DEVELOPMENT OF EMPIRE ABO GAS STORAGE,

GAS COMPANY OF NEW MEXICO,

PETITIONER.

Disposition: Pending

1490 IN THE MATTER OF THE APPLICATION OF SOUTHWESTERN PUBLIC SERVICE COMPANY FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY FOR A 115,000 VOLT TRANSMISSION LINE FROM CLOVIS, NEW MEXICO TO TUCUMCARI, NEW MEXICO.

6/14/79 Disposition: Certificate of Public Convenience and Necessary issued.

1491 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 25 APPLICABLE TO CUSTOMERS OF NAVOPACHE ELECTRIC COOPERATIVE, INC.,

NAVOPACHE ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

Disposition: Pending

1492 IN THE MATTER OF THE CHARGING OF A TEN PERCENT DELINQUENCY PAY-

		MENT BY RATON NATURAL GAS COMPANY, RATON NATURAL GAS COMPANY, RESPONDENT.
		Disposition: Pending
1493		IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 9 APPLICABLE TO CUSTOMERS OF LEA COUNTY ELECTRIC COOPERATIVE, INC., LEA COUNTY ELECTRIC COOPERATIVE, INC., RESPONDENT.
	6/7/79	Disposition: Utility directed to file new rate sheets to reflect Order.
1494		IN THE MATTER OF THE APPLICATION OF ROOSEVELT COUNTY ELECTRIC COOPERATIVE, INC. TO OBTAIN A LOAN, ROOSEVELT COUNTY ELECTRIC COOPERATIVE, INC., APPLICANT.
	4/9/79	Disposition: Utility authorized to borrow $2,599,000 from REA.
1495		IN THE MATTER OF THE APPLICATION OF ELDORADO UTILITIES, INC., FOR AN EXTENSION OF ITS CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY TO OPERATE A WATER DISTRIBUTION SYSTEM IN ELDORADO AT SANTA FE, IN SANTA FE COUNTY, NEW MEXICO.
		Disposition: Pending
1496		IN THE MATTER OF THE PROPOSED ADJUSTMENT OF WATER RATE SCHEDULES FOR CLOVIS, NEW MEXICO.
		Disposition: Pending

1497 IN THE MATTER OF THE APPLICATION OF SOUTHWESTERN PUBLIC SERVICE COMPANY FOR ISSUANCE AND SALE OF $30,000,000 PRINCIPAL AMOUNT OF FIRST MORTGAGE BONDS, SERIES DUE 1986.

4/24/79 Disposition: Application approved.

1498 IN THE MATTER OF THE TARIFF FILING UNDER ADVICE NOTICE NO. 112 APPLICABLE TO CUSTOMERS OF SOUTHWESTERN PUBLIC SERVICE,

SOUTHWESTERN PUBLIC SERVICE,

RESPONDENT.

Disposition: Pending.

1499 IN THE MATTER OF THE APPLICATION BY GAS COMPANY OF NEW MEXICO FOR ADJUSTMENT OF ITS RATE SCHEDULES AND ADJUSTMENT OF ITS RATES FOR NATURAL GAS SERVICE,

GAS COMPANY OF NEW MEXICO,

PETITIONER.

Disposition: Pending

1500 IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR AUTHORITY TO (A) ISSUE AND SELL NOT MORE THAN 2,500,000 SHARES OF $5.00 PAR VALUE COMMON STOCK; (B) ISSUE AND SELL NOT MORE THAN NINETY MILLION DOLLARS ($90,000,000) OF FIRST MORTGAGE BONDS; (C) ENTER INTO AGREEMENTS WITH THE CITY OF FARMINGTON RELATING TO THE ISSUANCE OF NEW POLLUTION CONTROL REVENUE BONDS IN THE AMOUNT OF UP TO

$130,000,000 IN CONNECTION WITH SAN JUAN UNITS 3 AND 4; (D) ISSUE AND SELL 300,000 ADDITIONAL SHARES OF $5.00 PAR VALUE COMMON STOCK PURSUANT TO THE TERMS AND CONDITIONS OF PETITIONER'S DIVIDED REINVESTMENT PLAN AS NOW IN EFFECT AND AS TO BE AMENDED; AND (E) ISSUE AND SELL 800,000 ADDITIONAL SHARES OF $5.00 PAR VALUE COMMON STOCK UNDER THE TERMS AND CONDITIONS OF PETITIONER'S TAX REDUCTION ACT STOCK OWNERSHIP PLAN AND TRUST,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

PETITIONER.

5/14/79 Disposition: Application approved.

1501 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 15 APPLICABLE TO CUSTOMERS OF OTERO COUNTY ELECTRIC COOPERATIVE, INC.,

OTERO COUNTY ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

Disposition: Pending

1502 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 50 APPLICABLE TO CUSTOMERS OF PUBLIC SERVICE COMPANY OF NEW MEXICO,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

RESPONDENT.

Disposition: Pending

1503 IN THE MATTER OF THE APPLICATION OF LA PLATA ELECTRIC ASSOCIATION, INC. OF DURANGO, COLORADO, FOR AN ORDER APPROVING THE ISSUANCE OF SECURITIES AND FOR AN ORDER AUTHORIZING THE ISSUANCE OF SECURITIES AND THE APPLICATION OF THE PROCEEDS THEREFROM TO CERTAIN LAWFUL PURPOSES.

5/15/79 Disposition: Utility authorized to borrow $3,393,000 from USREA; $1,530,000 from National Rural Utilities Cooperative Finance Corporation and $610,000 National Rural Utilities Cooperative Finance Corporation.

1504 IN THE MATTER OF THE ADOPTION OF RULES AND REGULATIONS GOVERNING CONSUMER SERVICES BY GAS, ELECTRIC AND RURAL ELECTRIC COOPERATIVE UTILITIES. (GENERAL ORDER NO. 34)

Disposition: Pending

1505 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 7 APPLICABLE TO CUSTOMERS OF INDEPENDENT WATER COMPANY, INC.

INDEPENDENT WATER COMPANY, INC.,

RESPONDENT.

Disposition: Pending

RATE ADJUSTMENTS

CASE NO. 1424—CONCHAS WATER COMPANY

This matter was pending at the end of the fiscal year and on November 15, 1978 the Commission issued its Order of Suspension and for Production of Further Evidence providing for a further suspension of three months from November 24, 1978 subject to further Order of the Commission and requiring the utility to file accounting data evidencing financing transactions.

On February 16, 1979 the Commission issued an Order of Hearing and Notice setting hearing on Staff's Motion to Reopen Hearing, and receive further evidence for February 23, 1979.

On February 23, 1979 the Commission issued its Order allowing Conchas a rate adjustment to recover $41,794 and requiring it a capital improvement program to upgrade the system; implement a detailed recordkeeping system; retain an accounting firm and keep its books and records in accordance with NARUC Uniform System of Accounts.

On April 11, 1979 the Commission received a copy of the Bankruptcy Petition filed by Conchas in the U.S. District Court and on April 17, 1979 the Commission issued Order of Amendment deleting the requirement of an accounting firm as requested by Staff's Motion.

CASE NO. 1435—
SOUTHWESTERN PUBLIC SERVICE COMPANY

As reported in the previous Annual Report a schedule of Hearings had been issued and so published. On July 24, 1978 Southwestern presented their direct testimony and was cross-examined, hearings continued through July 26, 1978.

On November 17, 1978, Commissioner Gary Blakeley issued a Recommended Order on Revenue Requirements allowing a 15% return on common equity and on December 5, 1978, Commissioners Richard P. Montoya and Eileen Grevey concurred with the Recommended Findings of Fact and Order.

The Commission issued its Final Order on December 28, 1978, directing Southwestern to file newly revised rate schedules as proposed under its Advice Notice No. 111 to become effective for billings after the date of the Order to return a revenue deficiency of $4,100,165.

CASE NO. 1440—GAS COMPANY OF NEW MEXICO

Following hearing on Cost of Capital held in June and reported in the prior Annual Report the Commission issued its Order on Cost of Capital and Revenue Requirements on December 29, 1978 allowing a 14.50% rate of return on Common Equity with a revenue deficiency of $4,114,879 and requiring GasCo to file new tariffs consistent with the Order.

GasCo on January 8, 1979 filed Exhibit 19, being a proposed interim rate design and hearing was held. Thereafter on January 16, 1979 the Commission issued its Order denying GasCo's request for interim rate relief.

After close of formal hearings, a post hearing informal conference was held on February 14, 1979 to consider settlement of the rate design issues. GasCo filed a proposed stipulation with the majority of the parties accepting the Stipulation.

On March 1, 1979 the Commission issued its Decision and Order on Rate Design requiring GasCo to file new rates to become effective with service commencing on March 1, 1979.

CASE NO. 1443—RATON NATURAL GAS COMPANY, INC.

As reported in the previous Annual Report hearings in the matter were scheduled for July 19, 1978 and hearing duly held.

On September 20, 1978 the Commission issued Findings of Fact and Order requiring Raton to file new rates set forth in the Order to include a Cost of Gas pass-through to its customers and allowing a 9.25% rate of return to generate a revenue requirement of $233,042.

CASE NO. 1444—ACRES ESTATES WATERWORKS

Hearings had not been set as reported in the previous Annual Report and on December 5, 1978 the Commission received a letter from Acres Estates which advised of its wishes to withdraw its suspended tariffs. Thereafter on January 29, 1979 the Commission issued its Order of Dismissal and allowed the Company to withdraw its filing.

CASE NO. 1445—PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC.

A filing of an Application for adjustment of Plains Electric rates

for wholesale service to its member-utilities was made in the prior fiscal year and reported in the previous Annual Report.

On July 20, 1978 the Commission issued its Order of Hearing and Notice setting hearing for September 21, 1978 in the offices of the Commission.

The U.S. Army (White Sands Missile Range) and the Associated Universities, Inc. made application for Leave to Intervene. Plains objected to the interventions on the grounds that the Commission's rules were not properly followed and applicants being at the most retail customers of member utilities. The Commission allowed U.S. Army (White Sands Missile Range) to appear as an intervenor but denied interventions by Associated Universities, Inc.

On September 29, 1978 the Commission adopted and issued Hearing Examiner's Findings of Fact and Commission Order which allowed a utility operating margin of $691,747 and a rate of return on Plains' 1978 original cost rate base of 3.74% requiring Plains to file its new tariff sheets to be placed into effect with billings on October 1, 1978.

CASE NO. 1446—LAKESHORE SANITATION DISTRICT

On May 23, 1978, Lakeshore Sanitation District filed an Advice Notice and tariff filings proposing a rate increase for water service to its customers.

On June 9, 1978, the Commission issued its Order suspending Tariff Filings for nine months from and after June 26, 1978.

Hearing in this matter was set for December 12, 1978 in the offices of the Commission by Order of Hearing and of Notice issued on October 31, 1978. At the conclusion of the December 12 hearing it was announced that the Commission would notify parties of a continuance date and on February 9, 1979 the Commission issued its Order of Continuance setting hearing for March 2, 1979 in its offices.

On April 11, 1979 the Commission issued its Findings of Fact and Order allowing an adjustment in the rate design to produce gross operating revenues of $34,197 requiring the utility to file new rates within 14 days of the date of the order to go into effect with consumption as of March 23, 1979.

CASE NO. 1447—ALBUQUERQUE UTILITIES CORPORATION

As reported in the previous Annual Report, the tariff filings had

been suspended for a period of nine months or until the effective date of the Commission's Order.

On July 20, 1978, the Commission issued Order of Hearing and Notice setting hearing for September 26, 1978 in the offices of the Commission. Thereafter hearings were held at the appointed time and on February 6, 1979 the Commission allowed intervention by the Attorney General, Rio Rancho Country Club and James Gulick.

On April 17, 1979, the Commission issued its Findings of Fact and Order allowing Albuquerque Utilities a rate adjustment to produce Gross Revenues of $776,832 and a Rate of Return of 4.62% and required the company to file new rates to become effective for consumption of water services on and after April 1, 1979.

CASE NO. 1454—EL PASO ELECTRIC COMPANY

On June 30, 1978, El Paso Electric Company filed an Advice Notice and tariff filings requesting rate adjustments to its New Mexico customers to yield approximately $2,619,016.

On July 11, 1978, the Commission issued its Order Suspending Tariff Filings for nine months from and after July 28, 1978 or until the effective date of the Commission's Order, and setting a prehearing conference for July 20, 1978 at its offices.

On August 10, 1978, Staff filed a Motion to Dismiss and the Motion was denied on September 6, 1978. On December 8, 1978, El Paso requested permission to amend its filings to reflect a new test period. Interventions were filed by various consumers of El Paso which were allowed. Hearings were held over the course of seventeen days in Las Cruces and Santa Fe.

On June 8, 1979, the Commission issued its Findings of Fact and Order on Revenue Requirements allowing a Rate of Return of 10.68% at Original Cost of $4,582,378 and a Return on Equity of 14.75% or $8,854,080.

This matter was pending at the close of the fiscal year on its Rate Design, Phase II.

CASE NO. 1458—GAS COMPANY OF NEW MEXICO

On July 21, 1978, Gas Company filed an Advice Notice and a tariff filing, a special rate adjustment affecting two parties regarding a $0.03¢ Mcf transportation charge to be paid to Navajo Tribal Utility Authority.

On August 21, 1978, the Commission issued its Order Suspending Tariff Filing for a period of nine months from and after August 21, 1978.

On November 27, 1978, the Commission issued its Order of Dismissal allowing Gas Company's tariff sheet to become effective on the November 27th date and dismissing the case.

CASE NO. 1460—KIT CARSON ELECTRIC COOPERATIVE, INC.

On August 3, 1978, Kit Carson Electric Cooperative filed an Advice Notice and a tariff sheet being its Rule on Budget Billing Plan.

On September 1, 1978, the Commission issued its Order Suspending Tariff Filing suspending Kit Carson's tariff for a period of nine months from and after September 2, 1978.

On December 4, 1978, the Commission issued its Order of Dismissal allowing Kit Carson's sheet to become effective as of the December 4th date and dismissed the case.

CASE NO. 1463—RUIDOSO NATURAL GAS COMPANY, INC.

On October 27, 1978, Ruidoso Natural Gas Company, Inc. filed a Petition requesting a rate adjustment together with an Advice Notice and tariff sheet for its residential and commercial customers.

On November 15, 1978, the Commission issued its Order Suspending Tariff Filing for a period of nine months from and after November 24, 1978 or until earlier Order of the Commission.

On December 19, 1978, the Commission issued its Order of Hearing and Notice setting hearing in this matter for January 23, 1979 in its offices.

On May 23, 1979, Ruidoso filed a Motion requesting approval to withdraw their filing and dismiss the case and on May 24, 1979 the Commission issued its Order allowing the withdrawal and dismissing the case.

CASE NO. 1471—
OTERO COUNTY ELECTRIC COOPERATIVE, INC.

On October 13, 1978, Otero County Electric Cooperative filed a Petition for approval of a proposed rate and tariff adjustment.

On February 15, 1979, the Commission issued its Order of Hearing and of Notice setting hearing for June 12, 1979 in its offices and

on April 25, 1979, Otero, by letter, requested approval to withdraw its Petition and for good cause shown on May 7, 1979 the Commission issued its Order of Dismissal allowing Otero to withdraw its petition and dismissing the case.

CASE NO. 1472—PUBLIC SERVICE COMPANY OF NEW MEXICO

On September 26, 1978, Public Service Company filed an Advice Notice and tariff sheets reflecting Rule 15, New Water Service and on October 25, 1978 the Commission issued its Order suspending the tariff filing from and after October 25 or earlier Order of the Commission.

On January 10, 1979, the Commission issued its Order of Hearing and Notice and of Amendment setting hearing for May 3, 1979 in its offices and amending the date for filing exhibits and prepared testimony.

On February 26, 1979, the Commission issued Order Granting Extension of Time pursuant to Motion for Extension of Time filed by Public Service Company on February 22, 1979 to file written testimony and exhibits no later than March 12, 1979 which extension the Commission allowed.

On April 11, 1979, the Commission issued an Order denying PNM's request to substitute revisions to its Rule 15 as filed on March 12, 1979.

On April 18, 1979, Public Service Company, by letter, requested withdrawal of its Advice Notice and tariff filing for good cause shown and on April 25, 1979, the Commission issued its Order of Dismissal allowing Public Service Company to withdraw and dismissing the case.

CASE NO. 1474—FARMERS ELECTRIC COOPERATIVE, INC.

On November 3, 1978, Farmers Electric Cooperative filed an Advice Notice and tariff sheets for a general rate adjustment.

On December 1, 1978, the Commission issued its Order Suspending Tariff Filings for a period of nine months from and after December 1, 1978 or until earlier Order of the Commission.

On March 8, 1979, the Commission issued its Order of Hearing and of Notice setting hearing in this matter for June 27, 1979 in its offices. Hearing in this matter was duly held on June 27, 1979 and final decision in this matter was pending at the close of the fiscal year.

CASE NO. 1482—NATIONAL UTILITY COMPANY

On December 5, 1978, National Utility Company filed an Advice Notice and tariff sheets seeking authority to adjust its water rates.

On January 4, 1979, the Commission issued its Order Suspending Tariff Filings nine months from and after January 5, 1979 or until earlier Order of the Commission and setting hearing for February 22, 1979 in the offices of the Commission.

On April 20, 1979, the Commission issued its Order on Emergency Rate Relief based upon evidence introduced at the hearing and allowed National to design interim rates to collect $50,743 on an annual basis subject to refund at 9% interest per annum.

On May 29, 1979, the Commission issued its Order of Continuance calling for resumption of hearing for July 5, 1979.

This matter was pending at the close of the fiscal year.

CASE NO. 1485—INDEPENDENT WATER COMPANY, INC.

On January 8, 1979, Independent Water Company, Inc. filed an Advice Notice and tariff filings seeking an adjustment of its water rates and change in its rules.

On February 1, 1979 the Commission issued its Order Suspending Tariff Filings suspending the tariffs for a period of nine months from and after February 6, 1979 or until an earlier Order of the Commission. This matter was set for hearing on May 22, 1979 in the Commission's offices and hearing continued to June 28, 1979. Petition for Leave to Intervene was filed by a consumer of Independent Water Company and allowed.

This matter was pending at the close of the fiscal year.

CASE NO. 1488—GAS COMPANY OF NEW MEXICO

On March 9, 1979, Gas Company of New Mexico filed an Advice Notice and tariff sheet applicable for service to Empire Abo Gas Storage.

On April 6, 1979, the Commission issued its Order Suspending Tariff Filing and Setting Hearing, suspending the tariff for a period of nine months from and after April 6, 1979 or until an earlier Order of the Commission and setting hearing in this matter for May 16, 1979 at the Commission offices.

Hearing was duly held at the appointed time and place and matter was pending at the close of the fiscal year.

CASE NO. 1491—NAVOPACHE ELECTRIC COOPERATIVE, INC.

On February 16, 1979, Navopache Electric Cooperative, Inc. filed an Advice Notice and a tariff sheet regarding its rule with respect to its Electric Living Payment Plan.

On March 15, 1979, the Commission issued its Order suspending tariff sheet for a period of nine months from and after March 15, 1979 or until an earlier Order of the Commission.

Hearing in this matter had not been scheduled and the matter was pending at the close of the fiscal year.

CASE NO. 1492--RATON NATURAL GAS COMPANY

On March 16, 1979, the Commission issued its Order to Show Cause and to Cease and Desist pursuant to a complaint that Raton was charging a ten percent delinquency payment on overdue bills. The Commission called for hearing in this matter for April 10, 1979 at its offices.

This matter was pending at the close of the fiscal year.

CASE NO. 1493—LEA COUNTY ELECTRIC COOPERATIVE, INC.

On February 26, 1979, Lea County Electric Cooperative, Inc. filed an Advice Notice and tariff sheets for an adjustment of its irrigation rate and changes in its Rule 15.

On March 19, 1979, the Commission issued its Order Suspending Tariff Filings suspending the filing for a period of nine months from and after March 27, 1979 or until an earlier order of the Commission and set hearing for April 11, 1979 in its offices.

On June 7, 1979, the Commission issued its Findings of Fact and Order disapproving Lea County's proposed filing and ordered that the utility file new tariffs to include language with respect to term of special contract rate and new language regarding minimum interest on deposits.

CASE NO. 1496—
SOUTHWESTERN PUBLIC SERVICE COMPANY

On March 30, 1979 Southwestern Public Service Company filed an Advice Notice and revised Tariff Sheets seeking a general rate adjustment of its water service to the City of Clovis, New Mexico.

On April 25, 1979 the Commission issued its Order Suspending

Tariff Filing suspending the tariff filing for a period of nine months from and after April 28, 1979 or until earlier order of the Commission.

On May 14, 1979 the Commission issued its Order of Hearing and Notice setting this matter down for hearing on August 28 and 29 in the offices of the Commission.

This matter was pending at the close of the fiscal year.

CASE NO. 1498— SOUTHWESTERN PUBLIC SERVICE COMPANY

On March 9, 1979 Southwestern Public Service Company filed an Advice Notice and revised Tariff Sheets seeking rate adjustments for electrc service in the Clovis area.

On April 6, 1979, the Commission issued its Order Suspending Tariff Filings suspending the effectiveness of the rate sheets for a period of nine months from and after April 9, 1979 or until earlier order of the Commission.

On May 14, 1979, the Commission issued its Order of Hearing and Notice setting hearing for June 8, 1979 in the offices of the Commission. Hearing was duly held and the matter was pending at the close of the fisca year.

CASE NC. 1499—GAS COMPANY OF NEW MEXICO

On April 9, 1979, Gas Company of New Mexico filed a Petition requesting approval of a general rate adjustment, together with an Advice Notice and Tariff Sheets affecting all customers in its service area.

On April 25, 1979, the Commission issued its Order Suspending Tariff Filings for a period of nine months from and after May 8, 1979 or until the effective date of the Commission's final order.

On June 28, 1979, the Commission issued Order of Hearings setting forth a schedule of hearings and filing requirements. Hearing for cross-examination of company witnesses to begin on August 13, 1979. This matter was pending at the close of the fiscal year.

CASE NO. 1501— OTERO COUNTY ELECTRIC COOPERATIVE, INC.

On April 5, 1979, Otero County Electric Cooperative, Inc. filed an Advice Notice and Tariff Sheets seeking an adjustment in its

General Service, Large Power and Lighting Service rates.

On April 24, 1979, the Commission issued its Order Suspending Tariff Filings. The rate sheets were suspended for a period of nine months from and after May 4, 1979 or until earlier order of the Commission and setting hearing for June 12, 1979 in the offices of the Commission.

This matter was pending at the close of the fiscal year.

CASE NO. 1506—
CENTRAL VALLEY ELECTRIC COOPERATIVE, INC.

On May 18, 1979, Central Valley Electric Cooperative, Inc. filed an Advice Notice and Tariff Sheets seeking rate adjustments to all its customers.

On May 28, 1979, the Commission issued its Order Suspending Tariff Filings suspending the rate sheets for a period of nine months from and after June 16, 1979 or until earlier order of the Commission.

On June 26, 1979, the Commission issued its Order of Hearing and of Notice setting hearing for August 1, 1979 in the offices of the Commission.

This matter was pending at the close of the fiscal year.

CASE NO. 1507—RUIDOSO NATURAL GAS COMPANY, INC.

On May 25, 1979, Ruidoso Natural Gas Company filed a Petition for approval of a revised rate sheet for residential and commercial service, together with an Advice Notice and revised Rate Schedule No. 1.

On June 14, 1979, the Commission issued its Order Suspending Tariff Filing, suspending the rate sheet for a period of nine months from and after June 22, 1979 or until earlier order of the Commission.

This matter was pending at the close of the fiscal year.

LITIGATION IN COURT

During the fiscal year, the Commission was party to proceedings in both the District Court and Supreme Court of New Mexico. A brief resume of each case follows:

Mora-San Miguel Electric Cooperative, v. Robert L. Williams, d/b/a New Mexico Mill and Lumber Company, New Mexico Supreme Court No. 11,347, San Miguel County No. 21547.

This matter was pending at the end of the previous fiscal year and is reported in our prior annual report.

On April 19, 1979, San Miguel District Judge Joe Angel found the Rules and Regulations of the Mora-San Miguel Electric Cooperative were in force and effect at the time the contract was entered into. The terms of the contract specified that any contract with the Cooperative would be at all times subject to such charges or modifications as the New Mexico Public Service Commission should adopt in the exercise of its jurisdiction. By virtue of Williams' membership in the Cooperative, and by virtue of the above referenced contract, the rate increases by Commission Order entered November 6, 1974, in Cause No. 1158 applied to Williams from the effective dates thereof and that the record before the Commission was sufficient to sustain the rate increases and applied uniformly.

Alto Village Services Corporation v. New Mexico Public Service Commission, Supreme Court No. 11,548, Lincoln County No. 9945.

This matter was pending at the end of the previous fiscal year and is reported in our prior annual report.

On June 22, 1977, District Court of Lincoln County, Thomas A. Sandenaw, Jr. found that the Commission's Order of April 30, 1976 was supported by substantial evidence. The Order established the rates Alto Village Services Corporation could charge its several classes of customers for water utility services within the Alto Village Subdivision in Lincoln County, New Mexico.

On July 8, 1979, Alto Village appealed the decision to the New Mexico Supreme Court. The issues which the Court addressed were whether there was substantial evidence to support the Commission's decision, what standards apply to appellate review, and whether the Commission arbitrarily disregarded the testimony before it. The court found the Commission accepted only the testimony of its rate

analyst and the recommendations of its staff and gave no weight to the testimony presented by Alto Villge in reference to the percentage of Alto's water plant which would be "used and useful." The court stated that the testimony of witnesses, whether interested or disinterested, cannot arbitrarily be disregarded by the trier of the facts unless any of the following appear from the record: (a) that the witness is impeached; (b) that the testimony is equivocal or contains inherent improbabilities; (c) that there are suspicious circumstances surrounding the transaction testified to; or (d) that there are legitimate inferences from the facts which cast doubt upon the truth or accuracy of the testimony. The Court concluded none of the exceptions applied therefore, whether utility property is "used and useful" and included in rate base is a factual determination that must be supported by substantial evidence and that Alto Village expert witness' testimony was arbitrarily disregarded by the trier of fact and thus, the Order of the Commission void. The rule announced applies to administrative decisions on appeal.

Public Service Company of New Mexico v. New Mexico Public Service Commission, Supreme Court Nos. 11,969, 11,975, Santa Fe County No. SF-77-1123, No. 77-1747, Commission Case No. 1300.

This matter was pending at the end of the previous fiscal year and is reported in our prior annual report.

Public Service Company of New Mexico (PNM) brought this action in District Court to review a decision of the New Mexico Public Service Commission with respect to PNM's request for rate increases for water service to the City of Santa Fe. Santa Fe District Court Judge Bruce Kaufman reversed the decision and remanded the case to the Commission. Both parties appealed. On May 29, 1979, Supreme Court Justice Vern Payne affirmed the decision of the trial court and remanded the case to the Commission with directions to conduct further proceedings. On June 5, 1979, the Supreme Court found "Evidence of Compliance with Order of the Court."

Lea County Electric Cooperative, Inc. and N-Ren Southwest, Inc. v. New Mexico Public Service Commission, Santa Fe County No. SF-77-1971, Commission Case No. 1301.

This matter was pending at the end of the previous fiscal year and is reported in our prior annual report. Due to further time extensions, the matter has not yet been argued before the District Court and was still pending at the end of the fiscal year.

Hobbs Gas Company v. New Mexico Public Service Commission, New Mexico Supreme Court Nos. 12,147, 12,167, 12,075, 12,076, Lea County No. CV-78-245, Commission Case No. 1359.

This matter was pending at the end of the previous fiscal year and is reported in our prior annual report.

On June 13, 1978, at the conclusion of a hearing on the merits of the Petition for Review, District Judge Burks ruled the Commission acted legally and reasonably on all the issues which Hobbs Gas Company raised in the appeal except the "acquisition adjustment" issue, which the Commission has deducted from Hobbs' equity capital. Judge Burks ruled that the case be remanded to the Commission for the purpose of redeciding the "acquisition adjustment" amount. Judge Burks also indicated that "interim rates" would be placed into effect under bond pending the completion of the remand hearing.

On June 28, 1978, the Supreme Court, in Cause No. 12,055, granted the Motions by the Commission and the Attorney General to join Reverend F. W. Wells' Petition for Writ of Prohibition, seeking to prevent the District Court from granting "interim rates." The Supreme Court denied the requested Alternative Writ of Prohibition, but remanded the cause to the District Court "for entry of a proper order either affirming or annulling" the Order of the Commission dated February 27, 1978.

On June 29, 1978, the District Court issued a written Order. The Order stayed and suspended all provisions of the Commission's Findings of Fact and Order in Case No. 1359. The Order also authorized Hobbs to collect, "during the District Court review," under bond, subject to refund, the full revenues for which Hobbs had applied, effective thirty days after filing by Hobbs of a bond secured by the Certificate of Deposit in the amount of $200,000.

On July 5, 1978, the Commission filed with the Supreme Court, in Cause No. 12,075, a Petition for Writ of Prohibition or Superintending Control seeking to prohibit the District Court from allowing Hobbs "interim rates" under bond. On the same date, Reverend F. W. Wells filed with the Supreme Court, in Cause No. 12,076, a Petition for a Writ of Mandamus seeking relief similar to that sought by the Commission in Cause No. 12,075.

On July 14, 1978, the Supreme Court issued a Peremptory Writ of Prohibition in Cause No. 12,075 and a Peremptory Writ of Mandamus in Cause No. 12,076. The Supreme Court ordered the District

Court to vacate and nullify its Order dated June 29, 1978.

On July 18, 1978, the District Court issued an Order vacating and setting aside its June 29, 1978 Order.

On July 19, 1978, the District Court entered in writing its final Decision and Order of Remand.

On July 20, 1978, the Commission filed with the District Court a Notice of Appeal to the Supreme Court in Cause No. 12,147.

On July 21, 1978, Hobbs filed with the Supreme Court a Motion for Rehearing in Causes No. 12,075 and 12,076.

On July 27, 1978, the Commission and Attorney General filed Petition for Leave to Intervene and Response to Motion and Undertaking of Hobbs.

On August 9, 1978, the Supreme Court denied Hobbs' Motion for Rehearing.

On August 17, 1978, Hobbs filed with the District Court a Notice of Appeal to the Supreme Court in Cause No. 12,147.

On September 1, 1978, the Commission issued an Order denying Hobbs the right to place into effect the rate increase.

On September 8, 1978, Hobbs filed a Motion with the Supreme Court in Cause No. 12,147 for an order allowing Hobbs to stay or supercede the interim order of the District Court entered on July 18, 1978. On the same date, Hobbs also filed in the Supreme Court a Petition for Alternative Writ of Mandamus in Cause No. 12,167, directed to the Commission, commanding it to enter an Order superceding the Commission's Order of September 1, 1978.

On September 20, 1978, the Supreme Cort issued an Order denying Petition for Alternative Writ of Mandamus.

On February 27, 1979, Chief Justice Dan Sosa, Jr. granted to Hobbs an extension of time within which to file its Answer Brief and Brief in Chief until April 15, 1979 in Cause No. 12,147.

On May 4, 1979, the Supreme Court granted the Commission an extension of time within which to file its Answer to the Cross-Appeal filed by Hobbs and its Reply Brief until June 15, 1979. The matter was still pending at the end of the fiscal year.

El Paso Electric Company v. Real Estate Mart, Inc.; El Paso Electric Company v. Steward M. Pinkerton, New Mexico Supreme Court Nos. 11,869, 11,992 and 12,003.

These matters were pending at the end of the previous fiscal year and are reported in our prior annual report.

In consolidated actions involving condemnation of easements for electrical transmission lines, the District Court, Dona Ana and Luna Counties, Joe H. Galvin and Norman Hodges, JJ., permitted condemnation of one 100 foot easement but held that two 100 foot easements could not be taken, and appeals were taken before the New Mexico Supreme Court.

The New Mexico Public Service Commission was granted permission to file an Amicus Curiae brief before the Supreme Court, on September 15, 1978.

On March 12, 1979, the Supreme Court, Sosa, C.J., held that a sworn public utility authorized to do business in the state could exercise the power of eminent domain. and two 100 foot easements parallel and adjacent to each other could not be acquired by eminent domain.

Reverend F. W. Wells v. New Mexico Public Service Commission, United States District Court No. 78-774.

On October 19, 1978, the Public Service Commission moved that the United States District Court dismiss the complaint filed by the Reverend F. W. Wells for lack of jurisdiction. On November 20, 1978, the Court Ordered that the Motions of the defendants and intervenor to dismiss for lack of jurisdiction be granted.

Gas Company of New Mexico v. New Mexico Public Service Commission, Santa Fe County No. 79-645, Commission Case No. 1440.

On May 2, 1978, Gas Company sought a rate increase by filing its tariff sheets Nos. 1245 through 1255 with the Commission. The Commission suspended the tariff filings for a period of nine months. The hearings were conducted by the Commission in two phases. In the first phase the Commission considered the amount of additional revenues required by the Company. The second phase was revenues found to be necessary and appropriate in the first phase.

On October 31, 1978, Gas Company petitioned the Commission for interim rate relief.

On December 29, 1978, the Commission issued its Order on revenue deficiency. The Commission found that the company had a revenue deficiency of some 4.1 million dollars and scheduled a hearing for January 9, 1979, to take testimony in support of or in opposition to Gas Company's petition for interim rate relief.

On January 16, 1979, the Commission issued its Order denying interim rate relief to Gas Company.

On January 19, 1979, in Cause No. 79-106, Judge Donnelly sitting in absence of Judge Kaufman placed into effect interim rates effective until their replacement by permanent Commission approval rates to be fixed at the conclusion of Case No. 1440. On the same date, the Commission petitioned the Court for an Alternative Writ of Mandamus.

On January 25, 1979, the Commission filed its Answer. It also moved to dismiss the Alternate Writ of Mandamus because of failure to join an indispensable party.

On February 25, 1979, the Court quashed the Alternate Writ of Mandamus.

On March 1, 1979, the Commission issued its Order on Rate Design.

On March 30, 1979, Gas Company filed a petition for Review of the Commission Order of March 1, 1979, which adopted and incorporated an earlier Order issued December 29, 1978, in the same case.

On April 23, 1979, the Commission filed an Answer in response to the Petition for Review of Gas Company.

On May 2, 1979, the Public Service Commission filed Certification of Record. The matter was still pending at the end of the fiscal year.

State of New Mexico, ex rel. New Mexico Public Service Commission v. Conchas Water Company and Darrell E. Adams, Santa Fe County No. 78-2432 (Misc.).

On or about November 17, 1978, the New Mexico Public Service Commission was advised that the Conchas Water Company's water storage tank had only three days of water supply; that the company's water pumps were in disrepair; and that the operator of the system, an employee of the company, had not been paid wages for over a year and refused to continue operating the water system.

On or about November 20, 1978, the Commission's Staff conducted a field inspection of the Conchas Water Company's System finding the facts to be correct.

On November 22, 1978, the Commission received notice that the Conchas Water Company had ceased providing water services to its customers. On the same date, the Commission issued an Order directing Respondent Adams to commence repair of the system and ordered him to appear before the Commission on November 29, 1978

to demonstrate his compliance with the Commission Order. On November 22, 1978, the Commission filed a Peremptory Writ of Mandamus directed to the Conchas Water Company. Judge Bruce Kaufman, District Court of Santa Fe County, signed the Peremptory Writ of Mandamus on November 22, 1978 at 8:45 p.m. directing Darrell E. Adams to immediately commence repairs to the Conchas Water System and to restore permanent service to the customers of Conchas Water Company.